POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT									OF-LDC-0 Page -
Till now the me	ximum generation is :	-	7571 MW		21:00	Hrs on	Reporting Date : 15-Apr-15	27-Apr-15	
The Summary of		26-Apr-15	Generation & Demand		21:00		Vin Gen. & Probab	le Cen & Dema	nd
Day Peak Generati		5261.0	MW Hour:		12:00	Min. Gen. at	6:00	4470	MW
Evening Peak Gene		6892.0	MW Hour :		19:30	Max Generation	:	7215	MW
E.P. Demand (at ge		6892.0	MW Hour:		19:30	Max Demand		7100	MW
Maximum Genera	tion :	6892.0	MW Hour:		19:30	Shortage	:	-115	MW
Total Gen. (MKWI	H) :	123.6	System L/ Factor :		74.70%	Load Shed	:	0	MW
			ORT / IMPORT THROUGH EAST-W						
	rid to West grid :- Ma		-220		MW at	18:30	Energy	7.867	MKWHR.
Import from West	grid to East grid :- May		-		MW at		Energy	-	MKWHR.
			i Lake at 6:00 A M on		27-Apr-15				
Actual :	87.64 Ft.(1	MSL),		Rule curve :	82.80	Ft.(MSL)			
Gas Consumed :	Total	998.54	MMCFD.		Oil Consumed	(PDB) :	HSD : FO :		Liter Liter
Cost of the Consun	ned Fuel (PDB+Pvt) :	Gas : Coal :	Tk66,994,049 Tk14,452,763		Oil	: Tk138,187,536	Total ·	Tk219,634,348	
	Load	Shedding & Oth	· · · ·		Oli	. 18130,107,550	Total .	18217,054,540	
Area	Yesterday					Today			
			Estimated Demand (S/	S end)		Estimated Sheddi		Rates of Shedd	
	MW		MW				MW	(On Estimated I	Demand)
Dhaka	-	0:00	2674				-	-	
Chittagong Area	-	0:00	693				-	-	
Khulna Area	-	0:00 0:00	760 733				-	-	
Rajshahi Area	-						-	-	
Comilla Area Mymensingh Area	-	0:00 0:00	503 411				-	-	
Sylhet Area	-	0:00	335				-	-	
Barisal Area	-	0:00	148						
Rangpur Area	-	0:00	420				-	-	
51	-								
Total	0		6677				0		
	Information of the	Generating machi	nes under shut down.						
	Planned Shut- Down				Forced Shut- Do		_		
					1) Ghorasal ST: Unit-4 (18/07/2010) 09) Ghorasal ST: Unit-4 (05/01/2015) 2) Ashuganj ST: Unit-2(20/8/2014) 3) Khuha ST 110 MW (04/11/2014) 4) Fenchuganj CCPP-1 ST (07/11/2014) 5) Baghaba GT 100 MW (01/12/2014) 6) Rongpur GT:(17/04/2015) 7) Meghnaphat CCPP-ST:(21/04/2015) 8) Fenchuganj ST(8/4/15)				
	Additional Information	of Machines, lin	es, Interruption / Forced Load shed etc.		Forced load shad	led / Interrupted Are	285		
a) Hasnabad-Megh	nnaghat 230 kV Ckt-2 w		own from 09:50 to 15:12 due to DFDR pro						
b) Gallamari 132/3	3 kV T1 Transformerwa	as under shut do	wn from 08:33 to 08:39 due to 33 kV side	R-phase					
red hot maintenance. c) Ghorasal 132/33 kV 1T Transformer 33 kV bus was under shut down from 12:07 to 13:25 due to 33 kV Narshingdi feeder red hot maintenance.					About 42 MW Power interruption occurred under Ghorasal S/S area from 12:07 to 13:25.				
d) Chandpur 150 M e) Bogra-Naogaon	/W tripped at 09:42 due	e to gas booster	compressor problem. n 10:04 to 12:18 due to R-phase red hot n	naintenance					
at Bogra end. g) Shyampur 132/3 maintenance at		r was under shu	t down from 10:06 to 11:29 due to Y-phase	e red hot					
h) Siraigani 210 MW tripped at 13:15 due to O/F. i) Sikabaha 150 MW tripped at 13:15 due to O/F. i) Comilla(S) 132/33 kV Ti Transformer was under shut down from 12:50 to 01:57 due to 33 kV side									
loop red hot at 13	V TR01 & TR02 Trans 32 kV bus.		der shut down from 13:47 to 16:45 to atte						
	ripur 230 kV Ckt-1 was nce Ghorasal ST # 1 wa		from 15:18 to 17:47 due to DFDR project on at 17:41.	work.					
Sub Divisional Engineer Executive Engineer Network Operation Division Network Operation Division								dent Engineer patch Circle	