			POWER GRID COMPANY OF BALL NATIONAL LOAD DESPA	NGLADESH LTD. TCH CENTER				QF-LDC-0 Page -1
Till now the max	imum generation is :	-	DAILY REPORT 7571 MW	21:00	Hrs on	Reporting Date : 15-Apr-15	22-Apr-15	Page -
The Summary of	Yesterday's (21-Apr-15	Generation & Demand		Today's Actual M	in Gen. & Probable Ger	. & Demand	
Day Peak Generation	on :	5940.0	MW Hour:	12:00	Min. Gen. at	4:00	3153	MW
Evening Peak Gene	ration :	7473.0	MW Hour:	20:00	Max Generation	:	7220	MW
E.P. Demand (at ge	n end):	7473.0	MW Hour:	20:00	Max Demand	:	7000	MW
Maximum General	ion :	7473.0	MW Hour:	20:00	Shortage	:	-220	MW
Total Gen. (MKWI	I) :	141.7	System L/ Factor :	79.02%	Load Shed	:	0	MW
,			PORT/IMPORT THROUGH EAST-WEST	INTERCONNECTOR MW at	•			
Export from East grid to West grid :- Maximum -130 Import from West grid to East grid :- Maximum -					24:00	Energy Energy		MKWHR. MKWHR.
Actual :		er Level of Kaptai MSL) ,	Lake at 6:00 A M on	22-Apr-15 Rule curve : 83.80	Ft.(MSL)			
Gas Consumed:	Total	919.41	MMCFD.	Oil Consumed	(PDB):			
İ						HSD :		Liter
						FO :		Liter
Cost of the Consun	ned Fuel (PDB+Pvt):	Gas :	Tk71,707,907					
		Coal :	Tk13,554,345	Oil	: Tk356,979,176	Total :	Tk442,241,428	
	Lond	Shedding & Oth	or Information					
		i Shedding & Oth	CI Information					
Area	Yesterday		E 1D 1.00	1/	Today	(0.0 1)	D . CCL 1	
	2007		Estimated Demand (S/S end	1)	Estimated Shedding		Rates of Shed	
DL I	MW	0.00	MW			MW	(On Estimated I	Demand)
Dhaka	-	0:00	2681			-	-	
Chittagong Area	-	0:00	695			-	-	
Khulna Area	-	0:00	762			-	-	
Rajshahi Area	-	0:00	735			-	-	
Comilla Area	-	0:00	504			-	-	
Mymensingh Area	-	0:00	412			-	-	
Sylhet Area	-	0:00	335			-	-	
Barisal Area	_	0:00	149			_	_	
Rangpur Area	_	0:00	421			_	_	
Of	-							
Total	0		6694			0		
	Information of the	Generating machin	nes under shut down.					
	Planned Shut- Down			Forced Shut- Do	own			
				1) Ghorasal ST:	Unit-6 (18/07/2010)	Ghorasal ST: Ur	it-3 (18/04/2015)	
				2) Ashuganj ST:	Unit-1(23/08/2014)	Ghorasal ST: U	Init-2 (19/4/15)	
					0 MW (04/11/2014)	11) Rongpur GT:(1	7/04/2015)	
					CPP-1 ST (07/11/2014)			
				5) Baghabari GT	100 MW (01/12/2014)			
					:Unit-4 (05/01/2015)			
					CCPP-ST:(21/04/2015)			
				8) Fenchuganj S	T(8/4/15)			
	Additional Information	of Machines line	es, Interruption / Forced Load shed etc.					
		or writerings, mic	ss, interruption / Torceu Bout shed etci	ln				
Description a) Meghnaghat-Hasnabad 230 kV Ckt-2 was under shut down from 10:21 to 12:34 due to DFDR					ded / Interrupted Area	is		
				İ				
			3:25 for CT connection modification.	İ				
, , ,		as under shut dow	n from 13:34 to 16:03 due to isolator red hot	l				
maintenance at Hasnabad end.								
c) Bheramara-Faridpur 132 kV Ckt-1 was under shut down from 12:54 to 13:21 due to removing								
tree fallen on line.								
d) Bogra-Naogaon 132 kV Ckt-2 tripped at 00:04 (22/04/2015) from both end showing distance ABC at								
•		•	s switched on at 02:02 (22/04/2015).					
			both end showing distance E/F,U/V,A/F	İ				
failure and Ckt-2 was switched on at 01:52.								
f) Rangpur-Palashb	ari 132 kV Ckt-2 tripped	d at 00:10 from bo	oth end showing distance AB Z1 at Rangpur					
			itched on at 01:47(22/04/2015).	İ				
			al end showing instantaneous E/F,O/C relay	l l				
	on at 04:33 (22/04/201		. J					
	(•						
i								
				İ				
				İ				
				i				

Superintendent Engineer Load Dispatch Circle

Executive Engineer Network Operation Division

Sub Divisional Engineer Network Operation Division