Till now the maxim			D	AL LOAD DESPATCH CE AILY REPORT	NTER				QF-LDC- Page	
	num generation is :		7571 MW		21:00	Hrs on	Reporting Date : 15-Apr-15	17-Apr-15		
		16-Apr-15	Generation & Deman	d	21.00		Min Gen. & Probab	de Gen & Dem	and	
Day Peak Generation		6387.0	MW	Hour:	12:00	Min. Gen. at	7:00	5628	MW	
vening Peak Genera		7532.0	MW	Hour:	21:00	Max Generation	:	7414	MW	
P. Demand (at gen		7532.0	MW	Hour:	21:00	Max Demand	:	7300	MW	
Aaximum Generatio		7532.0	MW	Hour:	21:00	Shortage		-114	MW	
otal Gen. (MKWH)		155.9	System L/ Factor	:	86.27%	Load Shed		0	MW	
otai Gen. (MITT. 11)	•			ROUGH EAST-WEST INTER		Doug Bried	•			
xport from East grid	d to West grid :- Maxi		EAR ORT / E-III ORT THE	-176	MW at	17:00	Energy	7.867	MKWHR.	
	id to East grid :- Maxi		_	-170	MW at	-	Energy	7.007	MKWHR	
inport from 11 est gir			i Lake at 6:00 A M on		17-Apr-15		Eliciby		.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Actual :		MSL),	Laure in 0.00 11 11 on	Ru	le curve : 84.80	Ft.(MSL)				
Gas Consumed :	Total	1015.57	MMCFD.		Oil Consumed (Pl	OB):				
						/-	HSD :		Liter	
							FO :		Liter	
Cost of the Consume	ed Fuel (PDR±Pvt)	Gas :		Tk80,839,120						
on or the Consulte	uci (i DD⊤i VI).	Coal :		Tk14,491,827	Oil :	Tk531,697,605	Total ·	Tk627,028,552		
		com .		-RIT,T/1,02/	Oii .	1,071,000	Total .	11021,020,032		
	Load	Shedding & Oth	er Information							
Area	Yesterday		1			Today				
-			Fet	timated Demand (S/S end)		Estimated Shedd	ing (S/S end)	Rates of Shedo	ling	
	MW			MW			MW	(On Estimated I		
Dhaka		0:00		2741			-	(On Estimated 1	Jennara)	
Chittagong Area		0:00		712			_			
Thulna Area		0:00		781						
	-						-	-		
lajshahi Area	-	0:00		752			-	-		
Comilla Area	-	0:00		516			-	-		
1ymensingh Area	-	0:00		420			-	-		
ylhet Area	-	0:00		342			-	-		
Barisal Area	-	0:00		152			_	-		
langpur Area	-	0:00		430			_	-		
	-									
otal	0			6846			0			
	Information of the	Generating machin	nes under shut down.							
Iı	Planned Shut- Down				Forced Shut- Down	•				
	rainicu Shut- Down				1) Ghorasal ST: Un		09) Siddiganj GT-2)(0/4/4E)		
					2) Ashuganj ST: Un		10) Fenchugani GT			
					3) Khulna ST 110 N		10) i chonaganj O i	3,4,01 (0/4/13)		
					4) Fenchuganj CCP		4)			
					5) Baghabari GT 10					
					6) Ghorasal ST:Ur					
						7) Haripur 412 MW CCPP (16/03/2015) 8) Siddhirgonj ST (29/03/2015)				
					;o, oldaliigonjot (
A	Additional Information	of Machines, line	es, Interruption / Forced Lo	oad shed etc.						
т	Description				Forced load shade	d / Interrunted A	798			
a) Khulna © -Noapara 132 kV Ckt-1 & 2 tripped at 12:45 showing E/F & O/C relay at Khulna Central end and dist.relay								ra Jessore		
a) Khulna © -Noapara 132 kV Ckt-1 & 2 tripped at 12:45 showing E/F & O/C relay at Khulna Central end and dist.relay at Noapara end and were switched on at 12:51.						About 185 MW power interruption occurred under Noapara, Jessore Jhenidah, Magura, Chuadanga S/S areas from 12:45 to 12:51.				
·						, Unuauanya 3/3	urcas IIIII 12.45 (0	12.01.		
b) KPCL-2 tripped at 12:43 due to Khulna @-Noapara 132 kV Ckt tripped and was synchronized at 13:13. c) Siraigani 210 MW ST was synchronized at 14:20.										
			abouing distanted and	souttohad on at 10:44						
			showing dist.relay and was							
				and was synchronized at 20:21.						
			22:09 due to replacement							
	KV 11 transformer is	under shut down	since 07:05 (17/04/2015) o	due to maintenance work at 33 kV						
Rampur feeder.										
		at 07:23 (17/04/	2015) showing main protec	tion relay and was switched on at						
) Mirpur 132/33 kV 1	5).									
					•					
) Mirpur 132/33 kV 1										
) Mirpur 132/33 kV 1										
) Mirpur 132/33 kV 1	ngineer		Executive Enginee	r			Superintend	ent Engineer		