

**POWER GRID COMPANY OF BANGLADESH LTD.  
NATIONAL LOAD DESPATCH CENTER  
DAILY REPORT**

OF-LDC-08  
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Till now the maximum generation is :-				7418 MW		21:00		Hrs on 18-Jul-14		Reporting Date : 21-Mar-15	
The Summary of Yesterday's (				20-Mar-15		Generation & Demand				Today's Actual Min Gen. & Probable Gen. & Demand	
Day Peak Generation :		5241.0		MW		Hour :		12:00		Min. Gen. at 5:00 4746 MW	
Evening Peak Generation :		6742.0		MW		Hour :		20:00		Max Generation : 7172 MW	
E.P. Demand (at gen end) :		6742.0		MW		Hour :		20:00		Max Demand : 7100 MW	
Maximum Generation :		6742.0		MW		Hour :		20:00		Shortage : -72 MW	
Total Gen. (MKWH) :		126.2		System L/ Factor :		77.99%		Load Shed :		0 MW	
EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR											
Export from East grid to West grid :- Maximum				-280		MW at 16:00		Energy		7.867 MKWHR.	
Import from West grid to East grid :- Maximum				-		MW at -		Energy		- MKWHR.	
Water Level of Kaptai Lake at 6:00 A M on 21-Mar-15											
Actual :		87.64		Ft.(MSL) ,		Rule curve :		89.80		Ft.( MSL )	
Gas Consumed : Total		914.31		MMCFD.		Oil Consumed (PDB) :		HSD : Liter		FO : Liter	
Cost of the Consumed Fuel (PDB+Pvt) :				Gas : Tk70,617,234		Coal : Tk15,976,162		Oil : Tk302,093,790		Total : Tk388,687,186	
Load Shedding & Other Information											
Area	Yesterday			Estimated Demand (S/S end)			Today			Rates of Shedding (On Estimated Demand)	
	MW			MW			Estimated Shedding (S/S end) MW				
Dhaka	-	0:00	2482	-	-	-					
Chittagong Area	-	0:00	639	-	-	-					
Khulna Area	-	0:00	700	-	-	-					
Rajshahi Area	-	0:00	677	-	-	-					
Comilla Area	-	0:00	466	-	-	-					
Mymensingh Area	-	0:00	383	-	-	-					
Sylhet Area	-	0:00	312	-	-	-					
Barisal Area	-	0:00	139	-	-	-					
Rangpur Area	-	0:00	392	-	-	-					
Total	0			6190			0				
Information of the Generating machines under shut down.											
	Planned Shut- Down						Forced Shut- Down				
	1) Haripur GT: Unit-3 (18/06/2009)						1) Ghorasal ST: Unit-6 (18/07/2010) 9) Haripur 412 MW CCPP (16/03/2015) 2) Ashuganj ST: Unit-1(23/08/2014) 10) Sikalbaha 60 MW (18/03/2015) 3) Khulna ST 110 MW (04/11/2014) 11) Barapukuria ST: Unit-1(20/03/2015) 4) Fenchuganj CCPP-1 ST (07/11/2014) 5) Baghabari GT 100 MW (01/12/2014) 6) Ghorasal ST:Unit-4 (05/01/2015) 7)Chittagong ST: Unit-1 (10/03/2015) 8) Ghorasal ST: Unit-5 (15/03/2015)				
Additional Information of Machines, lines, Interruption / Forced Load shed etc.											
	Description						Forced load shaded / Interrupted Areas				
	a) Bogra-20 MW GBB was shut down at 09:12 due to maintenance work and was synchronized at 18:15. b) Rampura-Magbazar 132 kV Ckt-1 was under shut down from 10:05 to 11:15 due to B-phase red hot maintenance at Magbazar end. c) Khulna( C) 132/33 kV T3 transformer was under shut down from 09:22 to 16:20 due to to painting work. d) Bheramara G K 132/33 kV T2 Transformer was under shut down from 09:45 to 13:57 due to 33 kV breaker maintenance. e) After maintenance Siddhirganj 210 MW ST was synchronized at 19:32. f) Ashuganj 230/132 kV OAT11 transformer tripped at 02:58 due to burst of 132 kV Bushing. Several lines and machines connected to Bus also tripped at that time. Details of tripping and other information is enclosed herewith in attached report.										
	Sub Divisional Engineer Network Operation Division						Executive Engineer Network Operation Division				
							Superintendent Engineer Load Dispatch Circle				