

POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT										OF-LDC-08 Page -1
Till now the maximum generation is :-				7418 MW		21:00		Hrs on 18-Jul-14		Reporting Date : 18-Mar-15
The Summary of Yesterday's (17-Mar-15				Generation & Demand			Today's Actual Min Gen. & Probable Gen. & Demand			
Day Peak Generation :	5848.0	MW	Hour :	12:00	Min. Gen. at 5:00	5002	MW			
Evening Peak Generation :	7210.0	MW	Hour :	20:00	Max Generation :	7350	MW			
E.P. Demand (at gen end) :	7210.0	MW	Hour :	20:00	Max Demand :	7350	MW			
Maximum Generation :	7210.0	MW	Hour :	20:00	Shortage :	0	MW			
Total Gen. (MKWH) :	139.1	System L/ Factor :		80.41%	Load Shed :	0	MW			
EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR										
Export from East grid to West grid :- Maximum				-200		MW at 24:00	Energy 7.867	MKWHR.		
Import from West grid to East grid :- Maximum				-		MW at -	Energy -	MKWHR.		
Water Level of Kaptai Lake at 6:00 A M on				18-Mar-15						
Actual :	87.64	Ft.(MSL) ,	Rule curve :		90.28	Ft.(MSL)				
Gas Consumed : Total 899.31 MMCFD. Oil Consumed (PDB) :										
							HSD :	Liter		
							FO :	Liter		
Cost of the Consumed Fuel (PDB+Pvt) :				Gas :	Tk71,491,770					
				Coal :	Tk18,085,482	Oil :	Tk473,983,655	Total :	Tk563,560,907	
<u>Load Shedding & Other Information</u>										
Area	Yesterday		Estimated Demand (S/S end)			Today		Rates of Shedding		
	MW		MW			Estimated Shedding (S/S end)		(On Estimated Demand)		
Dhaka	-	0:00	2804			-		-		
Chittagong Area	-	0:00	729			-		-		
Khulna Area	-	0:00	801			-		-		
Rajshahi Area	-	0:00	770			-		-		
Comilla Area	-	0:00	528			-		-		
Mymensingh Area	-	0:00	429			-		-		
Sylhet Area	-	0:00	350			-		-		
Barisal Area	-	0:00	155			-		-		
Rangpur Area	-	0:00	439			-		-		
Total	0		7005			0				
Information of the Generating machines under shut down.										
	Planned Shut- Down					Forced Shut- Down				
1) Haripur GT: Unit-3 (18/06/2009)						1) Ghorasal ST: Unit-6 (18/07/2010) 9) Haripur 412 MW CCPP (16/03/2015) 2) Ashuganj ST: Unit-1(23/08/2014) 10) Sikalbaha Peaking GT (17/03/2015) 3) Khulna ST 110 MW (04/11/2014) 4) Fenchuganj CCPP-1 ST (07/11/2014) 5) Baghabari GT 100 MW (01/12/2014) 6) Ghorasal ST:Unit-4 (05/01/2015) 7)Chittagong ST: Unit-1 (10/03/2015) 8) Ghorasal ST: Unit-5 (15/03/2015)				
Additional Information of Machines, lines, Interruption / Forced Load shed etc.										
Description						Forced load shaded / Interrupted Areas				
a) Mongla 132/33 kV T1 & T2 transformers tripped at 10:06 due to 33 kV feeder fault showing E/F relay and were switched on at 13:05. b) After maintenance Sirajganj 210 MW was synchronized at 13:31. c) Agargaon 230/132 kV T2 transformer tripped at 17:15 showing differential relay .it is now under inspection. d) Bheramara GK 132/33 kV T2 transformer was shut down from 10:06 to 13:05 due to 33 kV breaker maint. e) Aminbazar 230/132 kV T1 transformer tripped at 17:18 due to 132 kV lightning arrestor burst .it is now under maint. f) Comilla(N)-Feni 132 kV Ckt-2 tripped at 21:42 from Comilla(N) end showing dist R phase ,E/F & differential relay and was switched on at 06:25 (18/03/15). g) Comilla(N)-Comilla(S) 132 kV Ckt tripped at 21:43 without any relay and was switched on at 21:48. h) Comilla(N)-Feni via Comilla(S) 132 kV Ckt was shut down from 01:58 to 06:25 due to replacement of jumper loop at Comilla (N) end.										
Sub Divisional Engineer Network Operation Division						Executive Engineer Network Operation Division				
						Superintendent Engineer Load Dispatch Circle				