POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT Reporting Date : 8-Mar-15										OF-LDC-08 Page -1
Till now the ma	ximum generation is	:-	7418 MW		21:0	)0	Hrs on	18-Jul-14	8-iviar-15	
The Summary o		7-Mar-15	Generation & Dema	nd				Min Gen. & Prob	able Gen. & Den	nand
Day Peak Generati	ion :	5399.0	MW	Hour :		12:00	Min. Gen. at	5:00	3948	MW
Evening Peak Gen	eration :	6591.0	MW	Hour :		19:30	Max Generation	:	7010	MW
E.P. Demand (at g	en end) :	6591.0	MW	Hour :		19:30	Max Demand	:	7000	MW
Maximum Genera	ation :	6591.0	MW	Hour :		19:30	Shortage	:	-10	MW
Total Gen. (MKW	H) :	119.2	System L/ Factor	:		75.33%	Load Shed	:	0	MW
		EXPO	ORT / IMPORT THR	OUGH EAST-WES	T INTERCONNECT	OR				
Export from East grid to West grid :- Maximum -280					MW	/ at	6:00	Energy	7.867	MKWHR.
Import from West	grid to East grid :- Ma	iximum	-		MW	/ at	-	Energy	-	MKWHR.
	Water Level of Kaptai I					8-Mar-15				
Actual :	: 87.64 Ft.(	(MSL),			Rule curve :	91.88	Ft.( MSL )			
Gas Consumed :	Total	899.57	MMCFD.		Oil	Consumed (	PDB) :	HSD : FO :		Liter Liter
Cost of the Consu	med Fuel (PDB+Pvt) :	Gas :		Tk68,161,155						
		Coal :		Tk8,398,228		Oil	: Tk203,858,425	Total	Tk280,417,807	
	Load	d Shedding & Othe	r Information							
Area	Yesterday						Today			
	б		Esti	nated Demand (S/S e	nd)		Estimated Shedd	ing (S/S end)	Rates of Shedd	ing
	MW			MW				MW	(On Estimated I	Demand)
Dhaka	-	0:00		2505				-	-	
Chittagong Area	-	0:00		646				-	-	
Khulna Area	-	0:00		707				-	-	
Rajshahi Area	-	0:00		684				-	-	
Comilla Area	-	0:00		470				-	-	
Mymensingh Area	ı -	0:00		387				-	-	
Sylhet Area	-	0:00		315				-	-	
Barisal Area	-	0:00		140				-	-	
Rangpur Area	-	0:00		396				-	-	
	-			<b>CO B</b> O						
Total	0			6250				0		
	Information of the	Generating machine	es under shut down.							
	Planned Shut- Down					ed Shut- Dov				
	1) Haripur GT: Unit-3 (1	8/06/2009)			1) Ghorasal ST: Unit-6 (18/07/2010)			9) Ashuganj Uni		
							Unit-1(23/08/2014)			Unit-2 (03/03/2015)
							MW (04/11/2014)		11) Barapukuria	ST: Unit-2(03/03/201
						CPP-1 ST (07/11/201				
							100 MW (01/12/2014			
							ing GT (01/12/2014)			
						7) Chittagong ST: Unit-2(18/2/15) 8) Ghorasal ST:Unit-4 (05/01/2015)				
						horasal ST:U	nit-4 (05/01/2015)			
	Additional Information	n of Machines, line	s, Interruption / Forced I	Load shed etc.						
Description						ed load shad	ed / Interrupted Ar	eas		
a) Dohazari-Cox's Bazar 132 kV Ckt-1 was under shut down from 08:36 to 15:10 due to A/M.										
b) Daudkandi-Sonargaon 132 kV Ckt-1 & 2 were under shut down from 08:07 to 17:15 due to project work.										
c) Tongi GT was forced shut down at 11:21 due to gas pressure low.										
d) After maintenance Siddirganj ST 210 MW was synchronized at 12:10.										
e) Haripur-Siddhirganj-Ullon-Maniknagar 132 kV Ckt was under shut down from 12:25 to 20:20 due to fault										
removing work.										
f) After maintenance Jessore 132/33 kV Tx-3 Transformer was switched on at 11:57.										
g) After maintenance Comilla(N)-Daudkandi 132 kV Ckt-2 was switched on at 13:14.										
h) Khulsi 132/33 kV T2 Transformer was shut down at 22:08 due to replacement work.										
<ul> <li>i) After maintenance Haripur-Maniknagar 132 kV Ckt closed at 06:03 (08/03/2015).</li> <li>j) Maniknagar-Matuail 132 kV Ckt open at 06:16 (08/03/2015) from Maniknagar end.</li> </ul>										
ון) ויומרווגרומצמר-ויומנטמון דשב גע טגר טפפר מרטס: דס (טס/טש/בט דס) from Maniknagar end.										
Sub Divisional Engineer Executive Engineer								Superi	ntendent En	gineer
Network Operation Division Network Operation Division								-	l Dispatch C	0
THE WOLK OP	1 auton Division		THE WOLK OPEN	Inon Division				LUau	i Dispateli C	11 (1)