Till now the maximum generation is :- 7418 MW 21:00 Hs Reporting Date: 19-Feb-15 The Summary of Yesterday's (18-Feb-15 Generation & Demand Today's Actual Min Gen. & Probable Cen. & Demand Day Pack Generation : 5153.0 MW Hour: 12:00 Min. Gen. at 4:00 2737 MW Evening Pack Generation : 6229.0 MW Hour: 18:30 Max Generation : 6140 MW Evening Pack Generation : 6229.0 MW Hour: 18:30 Max Generation : 0 MW Maximum Generation : 6229.0 MW Hour: 18:30 Max Demand : 0 MW Total Gen. (MKWH) : 114.9 System L/ Factor : 76.85% Load Shed : 0 MW Export from East grid to West grid :- Maximum - MW at - Energy 7.867 MKWHR. Import from West grid to East grid :- Maximum - MW at - Energy 7.867 MKWHR. Gas Consumet : Total : \$7						RID COMPANY OF BAN TIONAL LOAD DESPAT DAILY REPORT						QF-LDC-08 Page -1	
The Second V Sector 1 Book 1 Book 2	Till now the ma	vimum o	eneration is ·		7418 MW			21:00	Hrs on		19-Feb-15		
133, PAG LANSAURD 1350 MW Hur: 1200 Mu Case 4.00 377 MW Lings PaG Generation 0.00 377 MW Hur: 1380 Mu Case 0.00 MW Multiple Control 0.02 MW Hur: 1380 Multiple Control 0.00 MW Multiple Control 0.202 MW Hur: 1380 Multiple Control 0.00 MW Multiple Control 0.00 MW 100 MW 100 MW MW MW MU MULtiple Control MW MULtiple Control MULti						Demand		21.00	1		able Gen. & De	mand	
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	Evening Peak Gen	eration :				Hour :		18:30	Max Generation	ı :	6140	MW	
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 Budanast 110 MW (04/11/2014) Bisphahast CFPL 51 GV(11/2014) Bisphahast CFPL 51 GV(11/2014) Bisphahast CFT 100 MW (01/12/2014) Sisphahast CFT 100 XW (01/12/2014) Sisphahast CFT 100 XW (01/12/2014) Sisphahast CFT 100 XW (01/12/2014) Sisphahast Packing CFT (01/12/2014) Sisphahast CFT 100 XW (01/12/2014) Chittagong ST: Unit-2(18/2/15) 													
Bis Baghalami GT 100 MW (01/122014) 6) Sitable Packing GT 100 MW (01/122014) 7) Chittagong ST: Unit-2(18/2/15) Additional Information of Machines, lines, Interruption / Forced Load shed etc. Description 0 Demand was decrease due to inclement weather over the whole country except Chitagong zone. b) Sylnet-Chatak Cr42 was shut down at 00:20 to dead line checking. c) Annibazar-Agargaon 200 kV Ck-2 was under shut down from 12:24 to 15:46 for relay testing at Amibazar end G) Baghalmi CT 100 KW (01/122014) G) Alkingarupt-Kanzarjothar 13:24 VC Cki tripped at 12:27 from Kaljawapur end showing listantaneous phase and was switched on at 12:33. M C Razarunit2- Razar Lab to tripping to boler & Burner. G) Goplanj SK-Gopalagni JPP 132 kV Cki tripped at 12:27 form Kaljawapur end showing IE/F & OC relays and was witched on at 10:30 kU tripped at 13:258 from showing E/F & OC relays and was witched on at 12:33 kV 13 K 14 Transformer tripped at 23:58 from showing E/F & OC relays and was witched on at 12:30 kV 12 kt tripped at 13:258 from 13:2 kV side showing O/C & E/F relays and was switched on at 0:10 (190/22015). Hanabad 132:33 kV 13 K 14 Transformer tripped at 23:58 from 13:2 kV side showing O/C & E/F relays and was witched on at 12:30 kV 12 kt tripped at 07:05 from Madaripur end showing E/F relay and was switched on at 0:10 (190/22015). Hanabad 13:23 kV 2 kt tripped at 07:05 from Madaripur end showing E/F relay and was switched on at 0:10 (190/22015). N Madaripur-Garasa 13:2 kV Ckt tripped at 07:05 from Madaripur end showing E/F relay and was switched on at 0:10 (190/22015). N Madaripur-Garasa 13:2 kV Ckt tripped at 07:05 from Madaripur end showing E								3) Khulna ST 1	10 MW (04/11/2014)				
6: Sikalbala Peaking GT (01/12/2014) 7) Chittagong ST: Unit-2(18/215) Additional Information of Machines, lines, Interruption / Forced Load shed etc. Percent load shaded / Interrupted Areas 9) Demand was decrease due to inclement weather over the whole country except Chittagong zone. Percent load shaded / Interrupted Areas 0) Synthe Chatak CR-2 was shut at own at 09:20 due to dead line checking. On Annibaza-Aragagona 208 VC-42 was under shut down fom 12:224 to 15:46 for relay testing at Aninbazar end. About 16 MW Power interruption occurred under Kamvangirchar S/S areas on Ambaza-Aragana 208 VC-42 was under shut down fom 12:227 due to problem at 33 kVJnikatala feeder and were switched on at 14:05 its 18:30 respectively. About 16 MW Power interruption occurred under Kamvangirchar S/S areas 0) Gapalagni S/G-Gopalgan JPP T32 kV Ckt tripped at 18:56 showing 87L relay. At the same time Gopalgan JP/P A Faridpur PP tripped and were synchronized at 19:00. About 16 MW Power interruption occurred under Shyampur S/S areas 1) Bargur-Matual 13:28 VC Rt tripped at 23:59 from 13:2 kV side showing O/C & E/F relays and was switched on at 01:01 (19/02/2015). About 23:59 100:31:7. 1) Hargur-Matual 13:2 kV Ckt tripped at 23:59 from Janalpur end showing E/F alog ta 14 areas About 30 MW Power interruption occurred under Shyampur S/S areas 10) Rozan ST unit-1 was under shut down at 23:31 due to unit breaker maintenance and was switched on at 0:01 (19/02/2015). Sta 10:30 From Janalpur end showing Gistance Z1 and was switched on at 0:02(19/02/2015). 1) Rozan ST unit-1 was under shut down at 23:31 due to unit breaker ma													
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Description Forced load shaded / Interrupted Areas a) Demand was decrease due to inclement weather over the whole country except Chittagong zone. b) Syhet-Chatak Ckt-2 was shut down at 09:20 due to dead line checking. b) Syhet-Chatak Ckt-2 was shut down at 09:20 due to dead line checking. c) Aninbazar-Agargano 230 KV Ckt-2 was under shut down for 12:24 to 15:46 for relay testing at Aninbazar end. d) Kallyanpur-Kamrangirchar 132 kV Ckt tripped at 12:27 from Kallyanpur end showing instantaneous phase and was switched on at 14:05 & 18:30 respectively. About 16 MW Power interruption occurred under Kamrangirchar S/S areas from 12:27 to 14:05. f) Raozan uni-2 tripped at 09:35 due to tripping of bolier 8 Burner. g) Gopalanj SX-Gopalganj ZK-VCkt tripped at 13:56 showing 37L relay. At the same time Gopalganj PIP About 16 MW Power interruption occurred under Shyampur S/S areas from 12:27 to 14:05. h) Basnabad 132/33 kV T5 Transformer tripped at 23:58 from showing E/F & O/C relays and was switched on at 03:17(192/15). About 30 MW Power interruption occurred under Shyampur S/S areas from 23:58 to 03:17. h) Hangun-Matual 132 kV Ckt tripped at 01:40 from Jamalpur end showing distance Z1 and was switched on at 02:35 (19/02/2015). Natarpur-Barisal 132 kV Ckt was shut down at 07:05 fue to project work. n) Madaripur-Barisal 132 kV Ckt twinged at 07:45 from Madaripur end showing distance z1 and was switched on at 05:02(19/02/2015). Sub Divisional Engineer Superintendent Engineer													
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phase and was switched on at 12:33. About 18 MW Power interruption occurred under Kamrangirchar S/S areas from 14:05 & 18:30 respectively. e) Kamrangirchar 132/33 kV T1 & T2 Transformers both tripped at 12:27 due to problem at 33 kVJhikatala feeder and were switched on at 14:05 & 18:30 respectively. About 16 MW Power interruption occurred under Kamrangirchar S/S areas from 12:27 to 14:05. g) Gopalganj S/S-Gopalganj P/P 1322 kV Ckt tripped at 12:358 from showing 87L relay. At the same time Gopalganj P/P & tripped and were synchronized at 19:00. About 30 MW Power interruption occurred under Shyampur S/S areas from 30:317(19/2115). h) Hasnabad 132/33 kV T5 Transformers tripped at 23:59 from 132 kV side showing O/C & E/F relays due to Y-phase LA burst at 132 kV ckt tripped at 23:52 from Matuail end showing O/C & E/F relays and was switched on at 02:35 (19/02/2015). About 30 MW Power interruption occurred under Shyampur S/S areas from 31:24 V Ckt tripped at 01:40 from Jamalpur end showing distance Z1 and was switched on at 02:35 (19/02/2015). h) Madaripur-Gopalagni J32 kV Ckt was shut down at 07:05 due to project work. Madaripur-Gopalagni J32 kV Ckt tripped at 07:05 from Madaripur end showing E/F relay and was switched on at 05:02(19/02/2015). h) Madaripur-Gopalagni J32 kV Ckt tripped at 04:45 from Jhenidah end showing distance relay and was switched on at 05:02(19/02/2015). Superintendent Engineer Sub Divisional Engineer Executive Engineer Superintendent Engineer													
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g) Gopalganj S/S-Gopalganj P/P 132 kV Ckt tripped at 18:56 showing 87L relay. At the same time Gopalganj P/P & Faridpur P/P tripped and were synchronized at 19:00. h) Shyampur 132/33 kV 73 & T4 Transformers tripped at 23:58 from showing E/F & O/C relays and was witched on at 03:17(19/2/15). About 30 MW Power interruption occurred under Shyampur S/S areas from 23:58 to 03:17. i) Hasnabad 132/33 kV 75 Transformer tripped at 23:59 from 132 kV side showing O/C & E/F relays due to Y-phase LA burst at 132 kV end. from 23:58 to 03:17. j) Haripur-Matuail 132 kV Ckt tripped at 01:40 from Jamalpur end showing distance Z1 and was switched on at 02:35 (19/02/2015). switched on at 02:35 (19/02/2015). k) Jamalpur-Maruail 132 kV Ckt vas shut down at 07:05 due to project work. n) Madaripur-Borias 132 kV Ckt tripped at 07:05 from Madaripur end showing E/F relay and was switched on at 07:05 from Madaripur end showing E/F relay and was switched on at 07:05 from Madaripur end showing E/F relay and was switched on at 07:05 from Madaripur end showing E/F relay and was switched on at 07:05 from Madaripur end showing E/F relay and was switched on at 07:05 from Madaripur end showing E/F relay and was switched on at 07:05 from Madaripur end showing distance relay and was switched on at 05:02(19/02/2015). Sub Divisional Engineer Executive Engineer													
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