DAILY REPORT											
Till now the	ximum generation is					21.00	Um		: 6-Feb-15		
The Summary o				nd		21:00			hable Gen & Do	mand	
Day Peak Generati			MW	Hour:		9:00		4:00	3592	MW	
Evening Peak Gen								n :			
E.P. Demand (at g		6187.0	MW	Hour :		19:00	Max Demand		6000	MW	
Maximum Genera		6187.0	MW	Hour:		19:00	Shortage	:	-103	MW	
Total Gen. (MKW				:				:			
	,			UGH EAST-WES	T INTERCONN						
Export from East p	grid to West grid :- Ma:			-200		MW at	10:00	Energ	y 7.867	MKWHR.	
Import from West	grid to East grid :- Ma:	ximum	-			MW at	-	Energ	gy -	MKWHR.	
	Wate	r Level of Kapta	i Lake at 6:00 A M on			6-Feb-15					
Actual :	87.64 Ft.(l	MSL),			Rule curve	: 96.30	Ft.( MSL )				
	T . 1	724.00	MAGED			07.0	(DDD)				
Gas Consumed:	Total	/34.90	MMCFD.			Oii Consumed	(PDB):	nen ·		Liter	
								10 .		Litter	
Cost of the Consu	med Fuel (PDB+Pvt):	AUTHONAL LOAD_DISPATCH CENTER   OF-ID-Case   Figer   Author   Company   Co									
Cost of the Collsui						Oil	· Tk411 434 114	Total	· Tk478 529 041		
						Oli		Total			
	Load	Shedding & Oth	er Information								
Area	Yesterday						Today				
· iicu	Testerday		Fetim	nated Demand (S/S e	nd)			ding (S/S end)	Rates of Shedo	ding	
	MW		Lottin.		,		Listinuted Bried				
Dhaka		0.00							(0.11.20.11.11.11.11.11.11.11.11.11.11.11.11.11		
Chittagong Area	_							_	-		
Khulna Area	_							_	-		
Rajshahi Area	_							_	-		
Comilla Area	_							_	-		
Mymensingh Area	-							_	-		
Sylhet Area	_							_	-		
Barisal Area	_							_	-		
Rangpur Area	-										
	-										
Total	0			5437				0			
	Information of the	Ganaratina machir	nae undar ehut down								
	information of the	Ocherating macini	ics under shut down.								
	Planned Shut- Down					Forced Shut- Do	wn				
	1) Haripur GT: Unit-3 (18	3/06/2009)				1) Ghorasal ST: U	nit-6 (18/07/2010)		09) Ghorasal ST:	Unit-4 (05/01/2015)	
									12) Barapukuria S	T: Unit-1 (27/01/201:	
	-					/ Timipui 412	CCIT (02/01/2	,			
	Additional Information	of Machines, line	es, Interruption / Forced I	oad shed etc.							
	Description					Forced load sha	ded / Interrupted A	reas			
a) Khulshi-Modunaghat 132 kV Ckt-1 tripped at 12:20 from both end showing dist protection at Kulshi end & earth											
fault relay at Mad	lanaghat end and was swit	ched on at 12:23.	-								
				synchronized at 17:5	0.						
d) After maintenance Haripur S/S-AES Haripur 230 kV Ckt-1 switched on at 12:29.											
e) Mongla 132/33 kV T1 & T2 Transformer tripped at 13:30 from 33 kV side showing earth fault relay and were											
switched on at 14:01.						rrom 13:30 to 14	4:01.				
		32 kV Ckt-2 was	closed at U1:27 from Ha	ripur end and Siddhi	rganj end						
CB open at 07:5	9 due to observation .										
l .	Sub Divisional Engir	neer				Executive En	gineer		Superinten	dent Engineer	
	Network Operation Div					Network Operat				spatch Circle	