

Till now the maximum generation is :-		7418 MW		21:00		Hrs on 18-Jul-14		Reporting Date : 5-Feb-15	
The Summary of Yesterday's (		4-Feb-15		Generation & Demand		Today's Actual Min Gen. & Probable Gen. & Demand			
Day Peak Generation :	5174.0	MW	Hour :	9:00	Min. Gen. at 4:00	3563	MW		
Evening Peak Generation :	6263.0	MW	Hour :	20:00	Max Generation :	6421	MW		
E.P. Demand (at gen end) :	6263.0	MW	Hour :	20:00	Max Demand :	6300	MW		
Maximum Generation :	6263.0	MW	Hour :	20:00	Shortage :	-121	MW		
Total Gen. (MKWH) :	114.9	System L/ Factor :		76.45%	Load Shed :	0	MW		
EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR									
Export from East grid to West grid :- Maximum		-100		MW at 17:00	Energy	7.867	MKWHR.		
Import from West grid to East grid :- Maximum		-		MW at -	Energy	-	MKWHR.		
Actual : 87.64		Water Level of Kaptai Lake at 6:00 A M on 5-Feb-15		Rule curve : 96.44		Ft.(MSL )			
Gas Consumed : Total		761.90		MMCFD.		Oil Consumed (PDB) :			
						HSD :		Liter	
						FO :		Liter	
Cost of the Consumed Fuel (PDB+Pvt) :		Gas : Tk60,219,435							
		Coal : Tk7,812,303				Oil : Tk371,433,924		Total : Tk439,465,662	
Load Shedding & Other Information									
Area	Yesterday				Today				
	MW		Estimated Demand (S/S end) MW		Estimated Shedding (S/S end) MW		Rates of Shedding (On Estimated Demand)		
Dhaka	-	0:00	2341		-		-		
Chittagong Area	-	0:00	600		-		-		
Khulna Area	-	0:00	655		-		-		
Rajshahi Area	-	0:00	637		-		-		
Comilla Area	-	0:00	439		-		-		
Mymensingh Area	-	0:00	363		-		-		
Sylhet Area	-	0:00	296		-		-		
Barisal Area	-	0:00	131		-		-		
Rangpur Area	-	0:00	372		-		-		
Total	0		5834		0				
Information of the Generating machines under shut down.									
Planned Shut- Down					Forced Shut- Down				
1) Haripur GT: Unit-3 (18/06/2009)					1) Ghorasal ST: Unit-6 (18/07/2010) 09) Ghorasal ST:Unit-4 (05/01/2015) 2) Ashuganj ST: Unit-1(23/08/2014) 10) Haripur Power CCPP (21/01/2015) 3) Khulna ST 110 MW (04/11/2014) 11) Ghorasal ST:Unit-3 (25/01/2015) 4) Fenchuganj CCPP-1 ST (07/11/2014) 12) Barapukuria ST: Unit-1 (27/01/2015) 5) Baghabari GT 100 MW (01/12/2014) 6) Sikalbaha Peaking GT (01/12/2014) 7) Chittagong ST: Unit-1(17/1/15) 08) Haripur 412 MW CCPP(02/01/2015)				
Additional Information of Machines, lines, Interruption / Forced Load shed etc.									
Description					Forced Load shaded / Interrupted Areas				
a) Kaptai-Chandraghona 132 kV Ckt was under shut down from 08:30 to 16:25 due to A/M at Kaptai end. b) Aminbazar-Savar 132 kV Ckt-1 was under shut down from 09:04 to 17:32 due to A/M. c) Khulna 150 MW PP was shut down at 09:11 due to filter cleaning and was synchronized at 16:20. d) Ishurdi-Bheramara 132 kV Ckt-1 was under shut down from 12:45 to 14:02 due to attend Y-phase CVT oil leakage. e) Siddhirganj 132/33 kV T1 & T2 Transformer tripped at 13:56 due to breakdown of R-phase PT and were switched on at 14:21 & 03:18 (05/02/2015) respectively. f) After maintenance Ashuganj United was synchronized at 18:02. g) Ashuganj Unit-5 tripped at 07:27(05/02/15) due to tripping of CW pump and synchronized at 07:42 (05/02/15). h) Baghabari 71 MW was shut down at 05:40 (05/02/2015) due to turbine air filter changing.					Power interruption occurred (about 6 MW) under Siddhirganj S/S areas from 15:20 to 21:24.				
Sub Divisional Engineer Network Operation Division					Executive Engineer Network Operation Division				
					Superintendent Engineer Load Dispatch Circle				