|   |  |  | POWER GRID COMPANY OF BANG<br>NATIONAL LOAD DESPATO<br>DAILY REPORT  |  |  |                               |  | OF-LDC-<br>Page                             |
|---|--|--|--|--|--|-------------------------------|--|---|
| TIII 4  |  |  | 7418 MW  | 21:00  | Hrs on   | Reporting Date : 18-Jul-14    | 5-Feb-15   |   |
| The Summary of  | nximum generation is   | 4-Feb-15   | Generation & Demand  | 21:00  |  | 18-Jul-14<br>Min Gen. & Proba | ble Cen & Der  | nand  |
| Day Peak Generat  |  | 5174.0   | MW Hour:   | 9:00   | Min. Gen. at   | 4:00                          | 3563   | MW  |
| Evening Peak Ger  |  | 6263.0   | MW Hour:   | 20:00  | Max Generation   |                               | 6421   | MW  |
| E.P. Demand (at g   |  | 6263.0   | MW Hour:   | 20:00  | Max Demand   |                               | 6300   | MW  |
| Maximum Genera  |  | 6263.0   | MW Hour:   | 20:00  | Shortage   |                               | -121   | MW  |
| Total Gen. (MKW   |  | 114.9  | System L/ Factor :   | 76.45%   | Load Shed  |                               | 0  | MW  |
|   | ,  |  | ORT / IMPORT THROUGH EAST-WEST INT   |  |  |                               |  |   |
| Export from East  | grid to West grid :- Ma  | aximum   | -100   | MW at  | 17:00  | Energy                        | 7.867  | MKWHR.                                      |
| Import from West  | grid to East grid :- Ma  | aximum   | =  | MW at  | -  | Energy                        | -  | MKWHR.                                      |
|   |  |  | ai Lake at 6:00 A M on   | 5-Feb-15   |  |                               |  |   |
| Actual :  | 87.64 Ft.  | (MSL),   | Ru   | ile curve : 96.44  | Ft.( MSL )   |                               |  |   |
|   |  |  |  |  |  |                               |  |   |
| Gas Consumed:   | Total  | 761.90   | MMCFD.   | Oil Consumed (I  | PDB):  |                               |  |   |
|   |  |  |  |  |  | HSD :                         |  | Liter                                       |
|   |  |  |  |  |  | FO :                          |  | Liter                                       |
| C   | med Fuel (PDB+Pvt) :   | Gas :  | Tk60,219,435   |  |  |                               |  |   |
| Cost of the Consu   | med ruei (PDB+Pvt) :   | Coal :   | Tk00,219,435<br>Tk7,812,303  | Oil :  | Tk371,433,924  | Total                         | Tk439,465,662  |   |
|   |  | Coai :   | 187,812,303  | Oil :  | 1  | Total :                       | 18439,403,002  |   |
|   | Load   | d Shedding & Otl   | her Information  |  |  |                               |  |   |
| Area  | Yesterday  |  |  |  | Today  |                               |  |   |
|   |  |  | Estimated Demand (S/S end)   |  | Estimated Shedd  |                               | Rates of Shedd   |   |
|   | MW   |  | MW   |  |  | MW                            | (On Estimated I  | emand)                                      |
| Dhaka   | -  | 0:00   | 2341   |  |  | -                             | -  |   |
| Chittagong Area   | -  | 0:00   | 600  |  |  | -                             | -  |   |
| Khulna Area   | -  | 0:00   | 655  |  |  | -                             | -  |   |
| Rajshahi Area   | -  | 0:00   | 637  |  |  | -                             | -  |   |
| Comilla Area  | -  | 0:00   | 439  |  |  | -                             | -  |   |
| Mymensingh Area   | -  | 0:00   | 363  |  |  | -                             | -  |   |
| Sylhet Area   | -  | 0:00   | 296  |  |  | -                             | -  |   |
| Barisal Area  | -  | 0:00   | 131  |  |  | -                             | -  |   |
| Rangpur Area  | -  | 0:00   | 372  |  |  | -                             | -  |   |
|   | -  |  |  |  |  |                               |  |   |
| Total   | 0  |  | 5834   |  |  | 0                             |  |   |
|   | Information of the   | e Generating mach  | ines under shut down.  |  |  |                               |  |   |
|   | Planned Shut- Down   |  |  | Forced Shut- Dow   | _  |                               |  |   |
|   | 1) Haripur GT: Unit-3 (1   | 18/06/2009)  |  | 1) Ghorasal ST: Un   |  |                               | 09) Ghorasal ST-1  | Jnit-4 (05/01/2015)                         |
|   | 1) Hampar OT: Clin 5 (1  | 10 00 200))  |  | 2) Ashugani ST: Ui   |  |                               |  | r CCPP (21/01/2015)                         |
|   |  |  |  | 3) Khulna ST 110 M   |  |                               |  |   |
|   |  |  |  |  |  |                               | 11) Ghorasal ST:1  | Init-3 (25/01/2015)                         |
|   |  |  |  |  |  |                               | <ol> <li>Ghorasal ST:1</li> <li>Baranukuria S</li> </ol>   |   |
|   |  |  |  | 4) Fenchuganj CCF  | PP-1 ST (07/11/2014)   |                               |  | Jnit-3 (25/01/2015)<br>Γ: Unit-1 (27/01/201 |
|   |  |  |  | 4) Fenchuganj CCF<br>5) Baghabari GT 10  | P-1 ST (07/11/2014)<br>00 MW (01/12/2014)  |                               |  |   |
|   |  |  |  | 4) Fenchuganj CCF<br>5) Baghabari GT 10<br>6) Sikalbaha Peakir   | PP-1 ST (07/11/2014)<br>00 MW (01/12/2014)<br>ng GT (01/12/2014)   |                               |  |   |
|   |  |  |  | 4) Fenchuganj CCF<br>5) Baghabari GT 10<br>6) Sikalbaha Peakir<br>7) Chittagong ST:  | PP-1 ST (07/11/2014)<br>00 MW (01/12/2014)<br>ng GT (01/12/2014)   |                               |  |   |
|   |  |  |  | 4) Fenchuganj CCF<br>5) Baghabari GT 10<br>6) Sikalbaha Peakir<br>7) Chittagong ST:  | P-1 ST (07/11/2014)<br>00 MW (01/12/2014)<br>ng GT (01/12/2014)<br>Unit-1(17/1/15)   |                               |  |   |
|   | Additional Informatio  | on of Machines, li   | nes, Interruption / Forced Load shed etc.  | 4) Fenchuganj CCF<br>5) Baghabari GT 10<br>6) Sikalbaha Peakir<br>7) Chittagong ST:  | P-1 ST (07/11/2014)<br>00 MW (01/12/2014)<br>ng GT (01/12/2014)<br>Unit-1(17/1/15)   |                               |  |   |
|   | Description  |  |  | 4) Fenchuganj CCF<br>5) Baghabari GT II<br>(6) Sikalbaha Peakir<br>7) Chittagong ST:<br>(08) Haripur 412 M   | P-1 ST (07/11/2014)<br>00 MW (01/12/2014)<br>ng GT (01/12/2014)<br>Unit-1(17/1/15)   | 15)                           |  |   |
|   | Description<br>aghona 132 kV Ckt wa  | is under shut dov  | wn from 08:30 to 16:25 due to A/M at Kaptai end.   | 4) Fenchuganj CCF<br>5) Baghabari GT II<br>(6) Sikalbaha Peakir<br>7) Chittagong ST:<br>(08) Haripur 412 M   | PP-1 ST (07/11/2014)<br>00 MW (01/12/2014)<br>ng GT (01/12/2014)<br>Unit-1(17/1/15)<br>4W CCPP(02/01/20  | 15)                           |  |   |
| b) Aminbazar-Sav  | Description<br>aghona 132 kV Ckt wa<br>var 132 kV Ckt-1 was u  | is under shut dov  | wn from 08:30 to 16:25 due to A/M at Kaptai end.<br>from 09:04 to 17:32 due to A/M.  | 4) Fenchuganj CCF<br>5) Baghabari GT II<br>(6) Sikalbaha Peakir<br>7) Chittagong ST:<br>(08) Haripur 412 M   | PP-1 ST (07/11/2014)<br>00 MW (01/12/2014)<br>ng GT (01/12/2014)<br>Unit-1(17/1/15)<br>4W CCPP(02/01/20  | 15)                           |  |   |
| <ul><li>b) Aminbazar-Sav</li><li>c) Khulna 150 MW</li></ul>   | Description<br>aghona 132 kV Ckt wa<br>ar 132 kV Ckt-1 was u<br>V PP was shut down at  | is under shut dov<br>under shut down<br>t 09:11 due to filt  | wn from 08:30 to 16:25 due to A/M at Kaptai end.<br>from 09:04 to 17:32 due to A/M.<br>er cleaning and was synchronized at 16:20.  | 4) Fenchuganj CCF<br>5) Baghabari GT II<br>(6) Sikalbaha Peakir<br>7) Chittagong ST:<br>(08) Haripur 412 M   | PP-1 ST (07/11/2014)<br>00 MW (01/12/2014)<br>ng GT (01/12/2014)<br>Unit-1(17/1/15)<br>4W CCPP(02/01/20  | 15)                           |  |   |
| <ul><li>b) Aminbazar-Sav</li><li>c) Khulna 150 MV</li><li>d) Ishurdi-Bheram</li></ul>   | Description aghona 132 kV Ckt wa arr 132 kV Ckt-1 was u V PP was shut down at arra 132 kV Ckt-1 was  | is under shut dov<br>under shut down<br>t 09:11 due to filt  | wn from 08:30 to 16:25 due to A/M at Kaptai end.<br>from 09:04 to 17:32 due to A/M.  | 4) Fenchuganj CCF<br>5) Baghabari GT II<br>(6) Sikalbaha Peakir<br>7) Chittagong ST:<br>(08) Haripur 412 M   | PP-1 ST (07/11/2014)<br>00 MW (01/12/2014)<br>ng GT (01/12/2014)<br>Unit-1(17/1/15)<br>4W CCPP(02/01/20  | 15)                           |  |   |
| <ul> <li>b) Aminbazar-Sav</li> <li>c) Khulna 150 MW</li> <li>d) Ishurdi-Bheram</li> <li>CVT oil leakage</li> </ul>  | Description aghona 132 kV Ckt wa ar 132 kV Ckt-1 was u V PP was shut down al ara 132 kV Ckt-1 was a.   | is under shut dov<br>under shut down<br>it 09:11 due to filt<br>under shut dowr  | wn from 08:30 to 16:25 due to A/M at Kaptai end.<br>from 09:04 to 17:32 due to A/M.<br>er cleaning and was synchronized at 16:20.<br>from 12:45 to 14:02 due to attend Y-phase   | 4) Fenchugani (CF<br>5) Beghahar (TH 16)<br>6) Sikalbaha Petili<br>7) Chittagong ST:<br>08) Haripur 412 h  | PP-1 ST (07/11/2014) 10 MW (0/11/2014) 10 MW (0/11/2014) 10 MW (0/11/2014) 11 MW (17/11/15) 11 MW (17/11/15) 12 MW (17/11/20) 13 MW (17/11/20) 14 MW (17/11/20) 15 MW (17/11/20) 16 MW (17/11/20) 17 MW (17/11/20) 18 MW (17/11/20) | 15)                           | 12) Barapukuria S  | F: Unit-1 (27/01/201                        |
| <ul> <li>b) Aminbazar-Sav</li> <li>c) Khulna 150 MW</li> <li>d) Ishurdi-Bheram</li> <li>CVT oil leakage</li> <li>e) Siddhirganj 132</li> </ul>                                      | Description aghona 132 kV Ckt wa arar 132 kV Ckt-1 was u V PP was shut down at arar 132 kV Ckt-1 was ara 132 kV Ckt-1 Tansi 3.   | is under shut dov<br>under shut down<br>it 09:11 due to filt<br>under shut down  | wn from 08:30 to 16:25 due to A/M at Kaptai end.<br>from 09:04 to 17:32 due to A/M.<br>er cleaning and was synchronized at 16:20.<br>n from 12:45 to 14:02 due to attend Y-phase   | 4) Fenchungan (CT II 5) Baghaban (CT II 6) Sikalabah Feakir 7) Chittagong ST: (8) Haripur 412 N Forced load shade  | PP-1 ST (07/11/2014) og GT (01/12/2014) og GT (01/12/2014) Unit-1(17/1/15) dW CCPP(02/01/20 ed / Interrupted Ar  | 15)                           | 12) Barapukuria S  | F: Unit-1 (27/01/201                        |
| <ul> <li>b) Aminbazar-Sav</li> <li>c) Khulna 150 MW</li> <li>d) Ishurdi-Bheram</li> <li>CVT oil leakage</li> <li>e) Siddhirganj 132</li> <li>were switched o</li> </ul>             | Description aghona 132 kV Ckt wa var 132 kV Ckt-1 was u V PP was shut down at var 132 kV Ckt-1 was var 142 kV Ckt-1 & T2 Transt var 1421 & 03:18 (05  | is under shut down<br>inder shut down<br>it 09:11 due to filt<br>under shut down<br>former tripped at<br>5/02/2015) respe  | wn from 08:30 to 16:25 due to A/M at Kaptal end.<br>from 09:04 to 17:32 due to A/M.<br>er cleaning and was synchronized at 16:20.<br>from 12:45 to 14:02 due to attend Y-phase<br>13:56 due to breakdown of R-phase PT and<br>ctively.   | 4) Fenchugani (CF<br>5) Beghahar (TH 16)<br>6) Sikalbaha Petili<br>7) Chittagong ST:<br>08) Haripur 412 h  | PP-1 ST (07/11/2014) og GT (01/12/2014) og GT (01/12/2014) Unit-1(17/1/15) dW CCPP(02/01/20 ed / Interrupted Ar  | 15)                           | 12) Barapukuria S  | F: Unit-1 (27/01/201                        |
| b) Aminbazar-Sav<br>c) Khulna 150 MW<br>d) Ishurdi-Bheram<br>CVT oil leakage<br>e) Siddhirganj 132<br>were switched of<br>f) After maintenan  | Description aghona 132 kV Ckt wa ara 132 kV Ckt-1 was u VPP was shut down at arara 132 kV Ckt-1 was a. 2/33 kV T1 & T2 Transt or at 14:21 & 03:18 (05 ce Ashuganj United w   | is under shut dov<br>under shut down<br>it 09:11 due to filt<br>under shut down<br>former tripped at<br>5/02/2015) respe<br>as synchronized                        | wn from 08:30 to 16:25 due to A/M at Kaptai end. from 09:04 to 17:32 due to A/M. from 09:04 to 17:32 due to A/M. from 12:45 to 14:02 due to attend Y-phase 13:56 due to breakdown of R-phase PT and ctively. at 18:02.   | 4) Fenchungan (CT ) 5) Baghabar (TT Id ) 6) Silaalbaha reakir  7) Chittagong ST:  (8) Haripur 412 N  Forced load shade  Power interruptic  from 15:20 to 21: | PP-1 ST (07/11/2014) og GT (01/12/2014) og GT (01/12/2014) Unit-1(17/1/15) dW CCPP(02/01/20 ed / Interrupted Ar  | 15)                           | 12) Barapukuria S  | F: Unit-1 (27/01/201                        |
| b) Aminbazar-Sav<br>c) Khulna 150 MW<br>d) Ishurdi-Bheram<br>CVT oil leakage<br>e) Siddhirganj 132<br>were switched of<br>f) After maintenan<br>g) Ashuganj Unit-t                  | Description aghona 132 kV Ckt wa rar 132 kV Ckt-1 was u V PP was shut down at rara 132 kV Ckt-1 was u rara 132 kV Ckt-1 w rara | is under shut down<br>it 09:11 due to filt<br>under shut down<br>under shut down<br>former tripped at<br>5/02/2015) respe<br>as synchronized<br>02/15) due to trip | win from 08:30 to 16:25 due to A/M at Kaptai end.<br>from 09:04 to 17:32 due to A/M.<br>er cleaning and was synchronized at 16:20.<br>from 12:45 to 14:02 due to attend Y-phase<br>13:56 due to breakdown of R-phase PT and<br>ctively.<br>at 18:02.   | 4) Fenchungan (CT ) 5) Baghabar (TT Id ) 6) Silaalbaha reakir  7) Chittagong ST:  (8) Haripur 412 N  Forced load shade  Power interruptic  from 15:20 to 21: | PP-1 ST (07/11/2014) og GT (01/12/2014) og GT (01/12/2014) Unit-1(17/1/15) dW CCPP(02/01/20 ed / Interrupted Ar  | 15)                           | 12) Barapukuria S  | F: Unit-1 (27/01/201                        |
| b) Aminbazar-Sav<br>c) Khulna 150 MW<br>d) Ishurdi-Bheram<br>CVT oil leakage<br>e) Siddhirganj 132<br>were switched of<br>f) After maintenan<br>g) Ashuganj Unit-t                  | Description aghona 132 kV Ckt wa rar 132 kV Ckt-1 was u V PP was shut down at rara 132 kV Ckt-1 was u rara 132 kV Ckt-1 w rara | is under shut down<br>it 09:11 due to filt<br>under shut down<br>under shut down<br>former tripped at<br>5/02/2015) respe<br>as synchronized<br>02/15) due to trip | wn from 08:30 to 16:25 due to A/M at Kaptai end. from 09:04 to 17:32 due to A/M. from 09:04 to 17:32 due to A/M. from 12:45 to 14:02 due to attend Y-phase 13:56 due to breakdown of R-phase PT and ctively. at 18:02.   | 4) Fenchungan (CT ) 5) Baghabar (TT Id ) 6) Silaalbaha reakir  7) Chittagong ST:  (8) Haripur 412 N  Forced load shade  Power interruptic  from 15:20 to 21: | PP-1 ST (07/11/2014) og GT (01/12/2014) og GT (01/12/2014) Unit-1(17/1/15) dW CCPP(02/01/20 ed / Interrupted Ar  | 15)                           | 12) Barapukuria S  | F: Unit-1 (27/01/201                        |
| b) Aminbazar-Sav<br>c) Khulna 150 MW<br>d) Ishurdi-Bheram<br>CVT oil leakage<br>e) Siddhirganj 132<br>were switched of<br>f) After maintenan<br>g) Ashuganj Unit-Ih) Baghabari 71 M | Description giphona 132 kV Ckt wa rar 132 kV Ckt-1 was u PP was shut down at lara 132 kV Ckt-1 was u ara 132 kV Ckt-1 was u 2/33 kV T1 & T2 Transi n at 14:21 & 03:18 (05 co Ashuganj United w 5 tripped at 07:27(05/0 fW was shut down at   | is under shut down<br>it 09:11 due to filt<br>under shut down<br>under shut down<br>former tripped at<br>5/02/2015) respe<br>as synchronized<br>02/15) due to trip | win from 08:30 to 16:25 due to A/M at Kaptai end. from 08:04 to 17:32 due to A/M. at Kaptai end. from 08:04 to 17:32 due to A/M. at Kaptai end. from 08:04 to 17:25 due to A/M. at 16:20. from 12:45 to 14:02 due to attend Y-phase 13:56 due to breakdown of R-phase PT and ctively. at 18:02. graphing of CW/pump and synchronized at 07:42 (05/02/15) due to turbine air filter changing. | 4) Fenchungan (CT ) 5) Baghabar (TT Id ) 6) Silaalbaha reakir  7) Chittagong ST:  (8) Haripur 412 N  Forced load shade  Power interruptic  from 15:20 to 21: | PP-1 ST (07/11/2014) og GT (01/12/2014) og GT (01/12/2014) Unit-1(17/1/15) dW CCPP(02/01/20 ed / Interrupted Ar  | reas<br>6 MW) under Sidd      | 12) Banpukuria Si<br>12) Banpukuria Si<br>hirganj S/S area | F: Unit-1 (27/01/201                        |
| b) Aminbazar-Sav<br>c) Khulna 150 MW<br>d) Ishurdi-Bheram<br>CVT oil leakage<br>e) Siddhirganj 132<br>were switched of<br>f) After maintenan<br>g) Ashuganj Unit-t                  | Description aghona 132 kV Ckt wa rar 132 kV Ckt-1 was u PP was shut down at rara 132 kV Ckt-1 was u rara 132 kV Ckt-1 was rara 30 kV 11 & T2 Transi n at 14:21 & 30.318 (05 rice Ashuganj United w. 6 tripped at 07:27(05/0 WV was shut down at  | is under shut down<br>it 09:11 due to filt<br>under shut down<br>under shut down<br>former tripped at<br>5/02/2015) respe<br>as synchronized<br>02/15) due to trip | win from 08:30 to 16:25 due to A/M at Kaptai end.<br>from 09:04 to 17:32 due to A/M.<br>er cleaning and was synchronized at 16:20.<br>from 12:45 to 14:02 due to attend Y-phase<br>13:56 due to breakdown of R-phase PT and<br>ctively.<br>at 18:02.   | 4) Fenchungan (CT ) 5) Baghabar (TT Id ) 6) Silaalbaha reakir  7) Chittagong ST:  (8) Haripur 412 N  Forced load shade  Power interruptic  from 15:20 to 21: | PP-1 ST (07/11/2014) og GT (01/12/2014) og GT (01/12/2014) Unit-1(17/1/15) dW CCPP(02/01/20 ed / Interrupted Ar  | 15)                           | 12) Barapukuria Si hirganj S/S area nt Engineer            | F: Unit-1 (27/01/201                        |