			POWER GR NAT	ID COMPANY OF BANG IONAL LOAD DESPATO DAILY REPORT	GLADESH LT CH CENTER	TD. R					QF-LDC- Page
Fill now the may	imum generation is :		7418 MW	DAIL1 KEI OKI	1	21:00		Hrs on	Reporting Date: 18-Jul-14	4-Feb-15	1 age
The Summary of		3-Feb-15	Generation & I	Demand		21.00			Iin Gen. & Probab	de Gen & Dem	and
Day Peak Generation		5044.0	MW	Hour:		9:0	00	Min. Gen. at	4:00	3540	MW
vening Peak Gene		6240.0	MW	Hour:		19:		Max Generation		6275	MW
.P. Demand (at ger		6240.0	MW	Hour:		19:		Max Demand	:	6275	MW
faximum Generat		6240.0	MW	Hour:		19:		Shortage		0	MW
otal Gen. (MKWH		112.0	System L/ Facto			74.8		Load Shed	•	0	MW
otai Gen. (MKW F	1) :			THROUGH EAST-WEST IN	WEED CONNIEC		1%	Load Sned		U	MW
	rid to West grid :- Max grid to East grid :- Max	imum	APORT / IMPORT	-170	N	MW	at at	17:00	Energy Energy	7.867	MKWHR. MKWHR.
iipoit iioiii west g			i Lake at 6:00 A M o	n		4-Feb			Literay		MIK WIIK.
Actual:		(MSL),	Lake at 0.00 A W 0		Rule curve :	96.		Ft.( MSL )			
as Consumed :	Total	758.37	MMCFD.		(	Oil Consu	ımed (I	PDB) :			
								, ,	HSD :		Liter
									FO :		Liter
Cost of the Consum	ned Fuel (PDB+Pvt) :	Gas :		Tk57,585,192							
		Coal :		Tk8,359,168			Oil	: Tk364,414,832	Total :	Tk430,359,191	
	Load	d Shedding & Oth	ner Information								
Area	Yesterday							Today			
			Estimated Demand (S/S end)					Estimated Shedding (S/S end) Rates of Shedding			
	MW			MW					MW	(On Estimated I	Demand)
haka	-	0:00		2219					-	-	
nittagong Area	-	0:00		566					-	-	
nulna Area	-	0:00		617					_	-	
ajshahi Area	_	0:00		601					_	_	
omilla Area		0:00		415							
	-	0:00		346					-	-	
lymensingh Area	-								-	-	
ylhet Area	-	0:00		282					-	-	
arisal Area	-	0:00		125					-	-	
angpur Area	-	0:00		354					-	-	
otal .	0			5525					0		
	Information of the	e Generating machi	nes under shut down.								
	Planned Shut- Down				I	Forced Sh	ut- Dow	vn			
	1) Haripur GT: Unit-3 (18	8/06/2009)			1	1) Ghorasa	l ST: Un	it-6 (18/07/2010)		09) Ghorasal ST:	Unit-4 (05/01/2015)
					2	2) Ashugan	j ST: Un	nit-1(23/08/2014)		10) Haripur Powe	er CCPP (21/01/2015)
					3	3) Khulna S	ST 110 N	MW (04/11/2014)		11) Ghorasal ST:	Unit-3 (25/01/2015)
					4	4) Fenchug	anj CCP	P-1 ST (07/11/2014)		12) Barapukuria S	T: Unit-1 (27/01/2015)
					5	5) Baghaba	ri GT 10	00 MW (01/12/2014)			
								ng GT (01/12/2014)			
								Unit-1(17/1/15)			
					(	08) Haripu	r 412 N	IW CCPP(02/01/2015	)		
	A delitional Tuformation	n of Maakinaa lin	os Intonuntion / For	and I and shad ato							
	Additional Information	n or wrachines, inc	es, interruption / For	ced Load siled etc.							
Description a) Siddirganj 132/33 kV T2 transformer was under shut down from 08:30 to 11:34 due to OFF load tap						Forced loa	ad shad	ed / Interrupted Are	eas		
changing of auxilia		31.00. Struct 00W		. 111 to 011 toda tap	- 1						
		at 12:10 showing	F/F PTAW/ at Khuleh	ni end & E/F,O/C relays at	- 1						
	was switched on at 12		Li ,i TAVV at KHUISI	ii ond a E/I ,O/O Idays dl	į.						
			n from 00:50 to 12:5	0 due to substation auto	-						
				on at 13:35. Ckt-2 was	- 1						
	a-1 & 2 tripped at 13:05 5 to 16:32 due to substa			011 at 10.00. Ont=2 Wd5	- 1						
onacuownac 13.50	7 10 10.02 due 10 SUDSI	auon automation s	ayatom.								
					i i						
					İ						
					ļ						
Sub Divisional Engineer			Executive Engineer					ndent Engineer		1	

Superintendent Engineer Load Despatch Circle

Executive Engineer Network Operation Division

Sub Divisional Engineer Network Operation Division