

POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT										OF-LDC-08 Page -1
Till now the maximum generation is :-				7418 MW	21:00	Hrs on 18-Jul-14	Reporting Date : 21-Jan-15			
The Summary of Yesterday's ( 20-Jan-15				Generation & Demand		Today's Actual Min Gen. & Probable Gen. & Demand				
Day Peak Generation :	5005.0	MW	Hour :	9:00	Min. Gen. at	5:00	3312	MW		
Evening Peak Generation :	6092.0	MW	Hour :	19:00	Max Generation :		6351	MW		
E.P. Demand (at gen end) :	6092.0	MW	Hour :	19:00	Max Demand :		6200	MW		
Maximum Generation :	6092.0	MW	Hour :	19:00	Shortage :		-151	MW		
Total Gen. (MKWH) :	107.3	System L/ Factor :		73.37%	Load Shed :		0	MW		
EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR										
Export from East grid to West grid :- Maximum				-150	MW at	17:00	Energy	7.867	MKWHR.	
Import from West grid to East grid :- Maximum				-	MW at	-	Energy	-	MKWHR.	
Water Level of Kaptai Lake at 6:00 A M on				21-Jan-15						
Actual :	87.64	Ft.(MSL) ,	Rule curve :		99.20	Ft.( MSL )				
Gas Consumed : Total	768.01	MMCFD.	Oil Consumed (PDB) :							
					HSD :	Liter				
					FO :	Liter				
Cost of the Consumed Fuel (PDB+Pvt) :		Gas :	Tk58,710,705							
		Coal :	Tk0		Oil :	Tk300,407,324	Total : Tk359,118,029			
Load Shedding & Other Information										
Area	Yesterday		Estimated Demand (S/S end)		Today		Estimated Shedding (S/S end) Rates of Shedding			
	MW		MW		MW		(On Estimated Demand)			
Dhaka	-	0:00	2285		-		-			
Chittagong Area	-	0:00	584		-		-			
Khulna Area	-	0:00	637		-		-			
Rajshahi Area	-	0:00	620		-		-			
Comilla Area	-	0:00	428		-		-			
Mymensingh Area	-	0:00	355		-		-			
Sylhet Area	-	0:00	289		-		-			
Barisal Area	-	0:00	129		-		-			
Rangpur Area	-	0:00	363		-		-			
Total	0		5690		0					
Information of the Generating machines under shut down.										
Planned Shut- Down					Forced Shut- Down					
1) Haripur GT: Unit-3 (18/06/2009)					1) Ghorasal ST: Unit-6 (18/07/2010) 09) Haripur 412 MW CCPP(02/01/2015) 2) Ashuganj ST: Unit-1(23/08/2014) 10) Ghorasal ST:Unit-4 (05/01/2015) 3) Khulna ST 110 MW (04/11/2014) 11) Ashuganj ST: Unit-2 (13/01/2015) 4) Fenchuganj CCPP-1 ST (07/11/2014) 12) Haripur Power CCPP (21/01/2015) 5) Baghabari GT 100 MW (01/12/2014) 13) Chittagong ST: Unit-2(21/01/2015) 6) Sikalbaha Peaking GT (01/12/2014) 7) Chittagong ST: Unit-1(17/1/15) 8) Barapukuria ST: Unit-2 (19/12/14)					
Additional Information of Machines, lines, Interruption / Forced Load shed etc.										
Description					Forced load shaded / Interrupted Areas					
a) Maniknagar 230/132 kV Tr-2 Transformer was under shut down from 08:32 to 11:11 due to replacement of marshaling Box grounding. b) Kaptai-Madhanhat 132 kV Ckt-1 was under shut down from 08:26 to 09:28 due to attend red hot. c) Haripur-Sonargaon 132 kV Ckt-2 was under shut down from 08:10 to 15:43 due to A/M. d) Haripur 230/132 kV Tr-1 Transformer was under shut down at 09:52 due to A/M. e) Bheramara-Ishurdi 132 kV Ckt-2 was under shut down from 12:02 to 17:11 due to restringing of conductor. f) Sreemongal 132/33 kV T2 Transformer was under shut down from 10:40 to 16:58 due to painting work. g) Jamalpur-Sherpur 132 kV Ckt-1 was under shut down from 10:44 to 16:46 due to project work. h) After maintenance Siddirganj ST was synchronized at 12:20. i) Maniknagar 230/132 kV Tr-1 Transformer was under shut down from 11:30 to 13:20 due to control cable repair. j) Cantonment 132/33 kV T1 Transformer tripped at 14:44 due to auxiliary Transformer problem and was switched on at 18:02. k) Kabirpur 132/33 kV T1 Transformer was under shut down from 18:02 to 19:38 due to changing of LA at 33 feeder. l) After maintenance Barapukuria # 1 is synchronized at 06:19 (21/01/2015) m) Haripur Power CCPP is under shut down since 00:19 (21/01/2015) due to hot gas path inspection. n) Jessore-Noapara 132 kV Ckt-2 is under shut down since 06:51 (21/01/2015) due to Y-phase loop armoring at Noapara end. o) Ghorasal-Ishurdi 230 kV Ckt-1 tripped at 07:40 (21/01/15) from both end and was switched on at 08:10 (21/01/2015).										
Sub Divisional Engineer Network Operation Division					Executive Engineer Network Operation Division					
					Superintendent Engineer Load Despatch Circle					