## POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

			DAIL1 REPORT			Reporting Date :	4-Jan-15
Till now the maximum generation	is:-	7418 MW		21:00	Hrs on	18-Jul-14	
The Summary of Yesterday's (	3-Jan-15	Generation & De	mand		Today's Actual	Min Gen. & Proba	ole Gen. & Dem
Day Peak Generation :	4058.0	MW	Hour:	12:00	Min. Gen. at	5:00	3333
Evening Peak Generation :	6053.0	MW	Hour:	19:00	Max Generation	:	6164
E.P. Demand (at gen end):	6053.0	MW	Hour:	19:00	Max Demand	:	6100
Maximum Generation :	6053.0	MW	Hour:	19:00	Shortage	:	-64
Total Gen. (MKWH) :	101.9	System L/ Factor	:	70.16%	Load Shed	:	0

EXPORT/IMPORT THROUGH EAST-WEST INTERCONNECTOR

Export from East grid to West grid :- Maximum -130 MW at 17:00 Energy 7.867

Import from West grid to East grid :- Maximum - MW at - Energy 
Water Level of Kaptai Lake at 6:00 A M on 4-Jan-15

Actual: 87.64 Ft.(MSL), Rule curve: 102.43 Ft.(MSL)

MMCFD.

HSD : FO :

Cost of the Consumed Fuel (PDB+Pvt): Gas : Tk61,779,172

770.76

Gas Consumed: Total

Coal : Tk0 Oil : Tk224,153,074 Total : Tk285,932,246

Oil Consumed (PDB):

## Load Shedding & Other Information

Area	Yesterday		Today			
······			Estimated Demand (S/S end)	Estimated Shedding (S/S end)	Rates of Sheddi	
	MW		MW	MW	(On Estimated De	
Dhaka	-	0:00	2220	=	-	
Chittagong Area	-	0:00	566	=	-	
Khulna Area	-	0:00	617	=	-	
Rajshahi Area	-	0:00	602	=	-	
Comilla Area	-	0:00	415	=	-	
Mymensingh Area	-	0:00	346	-	-	
Sylhet Area	-	0:00	282	-	-	
Barisal Area	-	0:00	125	=	-	
Rangpur Area	-	0:00	354	-	-	
	-					
Total	0		5527	0		

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut- Down	
1) Haripur GT: Unit-3 (18/06/2009)	1) Ghorasal ST: Unit-6 (18/07/2010)	9) Chittagong ST: 1
	2) Ashuganj ST: Unit-1(23/08/2014)	10) Barapukuria ST
	3) Baghabari 71 MW (22/10/2014)	11) Ashuganj ST: U
	4) Khulna ST 110 MW (04/11/2014)	12) KPCL Unit-2 (
	5) Fenchuganj CCPP-2 ST (07/11/2014)	
	6) Ghorasal ST: Unit-5(30/12/14)	
	7) Baghabari GT 100 MW (01/12/2014)	
	8) Sikalbaha Peaking GT (01/12/2014)	

## Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description	Forced load shaded / Interrupted Areas
a) Ashugani D Baria 199 kV Ckt 2 was under abut down from 00:20 to 10:50 due to A/M	i

- a) Ashuganj-B.Baria 132 kV Ckt-2 was under shut down from 08:32 to 16:56 due to A/M..
- b) Ashuganj-Comilla (N) 132 kV Ckt-1 was under shut down from 08:50 to 16:22 due to A/M.
- c) Aminbazar 230/132 kV T1 transformer was under shut from 08:39 to 17:13 due to painting works.
  d) Bogra-Barapukuria 132 kV Ckt-2 was under shut down from 09:50 to 15:55 due to A/M.
- e) Ishurdi-Bheramara 132 kV Ckt-1 was under shut down from 09:30 to 13:55 due to A/M.
- f) B.Baria-Shahjibazar 132 kV Ckt-1 was under shut down from 08:42 to 16:57 due to limit power flow of Ashuganj-B.Baria Ckt-1.
- g) Bottail-Jhenidah 132 kV Ckt-1 & 2 closed at 09:12 due to feed power from Jhenidah and were opened at 14:01.
- h) Bheramara-Bottail 132 kV Ckt 1 & 2 opened at 09:26 from Bheramara end to limit the power flow of Ishurdi-Bheramara 132 kV Ckt-2 and were closed at 13:58.
- i) Rampura-Haripur 230 kV Ckt-2 was under shut down from 09:22 to 15:35 due to A/M.
- j) Sonargaon-Daudkandi 132 kV Ckt-1 was under shut down from 09:34 to 16:05 due to grounding works at Sonargaon S/S end.
- k) Baghabari 230/132 kV T2 transformer was under shut down from 10:20 to 15:40 due to A/M..
- l) Haripur 230/132 kV TR2 transformer was under shut from 11:35 to 15:54 for oil filling works.
- m) Bogra 132/33 kV T2 transformer was under shut down from 10:33 to 13:31 due to A/M.
- n) Barisal-Bhandaria 132 kV Ckt was under shut down from 08:05 to 17:38 due to A/M.
- 0) Khulna (S)-Satkhira 132 kV Ckt tripped at 21:22 showing E/F relay and was switched on at 04:44 (04/01/2015)

p) Khulna (S)-Satkhira 132 kV Ckt was under shut down from 07:15 to 08:32 (04/01/2015) due to maintenance work of B-Phase insulator. Power interruption occurred (about 35 MW) under Satkhira S/S areas from 21:22 to 04:45(04/01/2015).

Power interruption occurred (about 20 MW) under Satkhira S/S areas from 07:15 to 08:32 (04/01/2015).

Sub Divisional Engineer Executive Engineer Superintendent Engineer
Network Operation Division Network Operation Division Load Dispatch Circle

OF-LDC-08 Page -1
iand
MW MW MW MW MW
MKWHR. MKWHR.
Liter Liter
ng emand)
Unit-2(20/12/1 ': Unit-2 (19/12 Unit-(01/01/20 03/01/2015)