

POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT										OF-LDC-08 Page -1	
Till now the maximum generation is :-				7418 MW		21:00		Hrs on 18-Jul-14		Reporting Date : 30-Dec-14	
The Summary of Yesterday's (29-Dec-14				Generation & Demand				Today's Actual Min Gen. & Probable Gen. & Demand			
Day Peak Generation :		4366.0		MW		Hour :		9:00		Min. Gen. at 4:00 3170 MW	
Evening Peak Generation :		5927.0		MW		Hour :		19:30		Max Generation : 6309 MW	
E.P. Demand (at gen end) :		5927.0		MW		Hour :		19:30		Max Demand : 6200 MW	
Maximum Generation :		5927.0		MW		Hour :		19:30		Shortage : -109 MW	
Total Gen. (MKWH) :		100.9		System L/ Factor :				70.92%		Load Shed : 0 MW	
EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR											
Export from East grid to West grid :- Maximum						-110		MW at 18:30		Energy 7.867 MKWHR.	
Import from West grid to East grid :- Maximum						-		MW at -		Energy - MKWHR.	
Water Level of Kaptai Lake at 6:00 A M on 30-Dec-14											
Actual :		87.64		Ft.(MSL) ,		Rule curve :		103.20		Ft.(MSL)	
Gas Consumed : Total		755.68		MMCFD.		Oil Consumed (PDB) :					
								HSD :		Liter	
								FO :		Liter	
Cost of the Consumed Fuel (PDB+Pvt) :		Gas :		Tk58,746,978							
		Coal :		Tk0		Oil :		Tk191,926,763		Total : Tk250,673,741	
Load Shedding & Other Information											
Area	Yesterday			Estimated Demand (S/S end)				Today		Rates of Shedding	
	MW			MW				Estimated Shedding (S/S end) MW		(On Estimated Demand)	
Dhaka	- 0:00			2224				-		-	
Chittagong Area	- 0:00			567				-		-	
Khulna Area	- 0:00			618				-		-	
Rajshahi Area	- 0:00			603				-		-	
Comilla Area	- 0:00			416				-		-	
Mymensingh Area	- 0:00			347				-		-	
Sylhet Area	- 0:00			282				-		-	
Barisal Area	- 0:00			126				-		-	
Rangpur Area	- 0:00			355				-		-	
Total	0			5538				0			
Information of the Generating machines under shut down.											
	Planned Shut- Down				Forced Shut- Down						
	1) Haripur GT: Unit-3 (18/06/2009)				1) Ghorasal ST: Unit-6 (18/07/2010) 9) Chittagong ST: Unit-2(20/12/14) 2) Ashuganj ST: Unit-1(23/08/2014) 10) Barapukuria ST: Unit-2 (19/12/14) 3) Baghabari 71 MW (22/10/2014) 11) Barapukuria ST: Unit-1 (28/12/14) 4) Khulna ST 110 MW (04/11/2014) 5) Fenchuganj CAPP-2 ST (07/11/2014) 6) Ashuganj ST : Unit-2 (28/12/2014) 7) Baghabari GT 100 MW (01/12/2014) 8) Sikalbaha Peaking GT (01/12/2014)						
Additional Information of Machines, lines, Interruption / Forced Load shed etc.											
	Description				Forced load shaded / Interrupted Areas						
	a) After maintenance Haripur-Shyampur 132 kV Ckt was switched on at 08:27 and again tripped at 10:06 showing distance Z1 at Haripur end and was switched on at 14:43 and again tripped at 06:24 (30/12/14) showing same relay and was switched on at 06:35 (30/12/2014).				About 70 MW Power interruption occurred under Shyampur S/S areas from 02:58 to 06:35 (30/12/2014).						
	b) B-Baria 132/33 kV T2 Transformer was shut down from 09:12 to 16:27 due to A/M.										
	c) Sreemongal 132/33 kV T1 Transformer was under shut down from 10:30 to 16:37 due to A/M.										
	d) Tongi(old)-Tongi(New) 132 kV Ckt-1 was shut down from 11:40 to 16:57 due to S/S work at Tongi(old) end.										
	e) Hathazari-Raozan 230 kV Ckt-1 was shut down from 09:18 to 16:41 due to A/M.										
	f) Feni-Hathazari 132 kV Ckt-2 was shut down from 12:01 to 13:14 due to attend CVT oil leakage.										
	g) Barisal 132/33 kV T1 Transformer was shut down from 12:38 to 14:25 due to earthing maintenance work.										
	h) Chowmohani 132/33 kV T3 Transformer was shut down from 10:10 to 17:20 due to A/M.										
	i) Hasnabad-Shyampur 132 kV Ckt was switched off at 13:30 for maintenance at Shyampur end.										
	j) Haripur power CAPP was tripped at 18:24 and was synchronized at 07:14 (30/12/2014)										
	k) Ghorasal unit-3 was tripped at 18:28 due to drum level low and was synchronized at 20:08.										
	l) Shahjibazar # 9 is under shut down is 07:24 due to filter cleaning and synchronized at 10:50.										
	m) Sylhet-Chatak 132 kV ckt-2 is under shut down since 07:40 (30/12/2014) due to A/M.										
Sub Divisional Engineer Network Operation Division			Executive Engineer Network Operation Division			Superintendent Engineer Load Dispatch Circle					