POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT OF-LDC-08 Page -1 Reporting Date: 29-Dec-14 18-Jul-14 Till now the maximum generation is : -7418 MW The Summary of Yesterday's (28-Dec-14 Generation & Demand Today's Actual Min Gen. & Probable Gen. & De Hour 11:00 Day Peak Generation 4499.0 MW Min. Gen. at 5:00 2971 MW Evening Peak Generation Max Generation 6010.0 MW Hour : 18:30 6175 MW E.P. Demand (at gen end): 6010.0 MW Hour : 18:30 Max Demand 6100 MW Maximum Generation 6010.0 MW Hour : 18:30 Shortage -75 MW Total Gen. (MKWH) System L/ Factor 70.82% Load Shed MW 102.1 0 EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum -320 MW at 15:00 Energy 7.867 MKWHR. Import from West grid to East grid :- Maximum MW MKWHR. at Energy Water Level of Kaptai Lake at 6:00 A M on 29-Dec-14 87.64 Rule curve 103.30 Ft.(MSL) Actual: Ft.(MSL) 713.55 MMCFD. Oil Consumed (PDB): Gas Consumed: Total HSD FO Liter Cost of the Consumed Fuel (PDB+Pvt): Tk55,946,030 Gas Tk6,484,212 Oil : Tk209,001,599 Total: Tk271,431,841 **Load Shedding & Other Information** Area Yesterday Today Estimated Demand (S/S end) Rates of Shedding Estimated Shedding (S/S end) MW MW MW (On Estimated Demand) Dhaka 0:00 2206 Chittagong Area 0:00 562 Khulna Area 0:00 612 Rajshahi Area 0:00 598 Comilla Area 0:00 413 Mymensingh Area 0:00 344 Sylhet Area 0:00 280 Barisal Area 0:00 125 0:00 352 Rangpur Area 5492 Total Information of the Generating machines under shut down Planned Shut- Down 1) Haripur GT: Unit-3 (18/06/2009) Forced Shut- Down 1) Ghorasal ST: Unit-6 (18/07/2010) 9) Chittagong ST: Unit-2(20/12/1-2) Ashuganj ST: Unit-1(23/08/2014) 10) Grorasal ST:Unit-3(15/12/14) 11) Barapukuria ST: Unit-2 (19/12/ 12) Barapukuria ST: Unit-1 (28/12/ 3) Baghabari 71 MW (22/10/2014) 4) Khulna ST 110 MW (04/11/2014) 5) Fenchuganj CCPP-2 ST (07/11/2014) 6) Ashuganj ST : Unit-2 (28/12/2014) 13) Ghorasal ST:Unit-2 (28/12/20 7) Baghabari GT 100 MW (01/12/2014) 8) Sikalbaha Peaking GT (01/12/2014) Additional Information of Machines, lines, Interruption / Forced Load shed etc. Description a) Cox'sbazar 132/33 kV T2 transformer was under shut down from 08:57 to 14:07 due to A/M Forced load shaded / Interrupted Areas b) Bagherhat-Vandaria 132 kV Ckt was under shut down from 08:08 to 16:59 due to A/M. c) Chowmohoni 132/33 kV T2 transformer was under shut down from 09:35 to 17:02 due to A/M. d) Shreemongal-Shajibazar 132 kV Ckt-2 was under shut down from 10:10 to 14:52 due to A/M. e) Chatak-Sylhet 132 kV Ckt-2 tripped at 11:08 showing distance relay from Chatak end and was switched on at 11:27. f) After maintenance Tongi(old)-Tongi(New) 132 kV Ckt-2 was switched on at 12:48. g) Halisahor-Julda 132 kV Ckt tripped at 11:18 showing distance Z1 from Halisahor end and was switched h) B-Baria 132/33 kV T1 Transformer was shut down from 08:40 to 16:18 due to A/M. Saidpur-Barapukuria 132 kV Ckt-2 was shut down from 09:20 to 13:40 due to A/M. Aminbazar 230/132 kV T1 Transformer was shut down from 09:54 to 16:54 due to A/M. k) Rampura 132 kV bus-1 was shut down from 10:05 to 14:43 due to A/M.) Ashuganj ST:Unit-2 tripped at 16:54 due to boiler burner tripped. m) Barapukuria Unit-1 was force shut down at 18:45 due to economizer tube leakage. n) Haripur-Shyampur 132 kV Ckt tripped at 02:58 (29/12/14) showing distance Z2 at Haripur end and was About 70 MW Power interruption occurred under Haripur S/S areas switched on at 03:25 (29/12/14) and again tripped at 03:43 (29/12/14) showing same relay. Hasnabad-Shyampur 132 kV Ckt is switched on at 03:10 and again tripped at 03:11 showing distance Z2 from Hasnabad end. Maintenance work is under way. p) Sylhet-Chatak 132 kV Ckt-1 is under shut down since 07:30 (29/12/14) due to A/M.

Sub Divisional Engineer Network Operation Division

Executive Engineer Network Operation Division Superintendent Engineer Load Dispatch Circle