

**POWER GRID COMPANY OF BANGLADESH LTD.
NATIONAL LOAD DESPATCH CENTER
DAILY REPORT**

Till now the maximum generation is :-		7418 MW	21:00	Hrs on 18-Jul-14	Reporting Date : 24-Dec-14
The Summary of Yesterday's (23-Dec-14		Generation & Demand		Today's Actual Min Gen. & Probable Gen. & Demand	
Day Peak Generation :	4298.0	MW	Hour :	12:00	Min. Gen. at 4:00 3166
Evening Peak Generation :	6068.0	MW	Hour :	18:30	Max Generation : 6273
E.P. Demand (at gen end) :	6068.0	MW	Hour :	18:30	Max Demand : 6100
Maximum Generation :	6068.0	MW	Hour :	18:30	Shortage : -173
Total Gen. (MKWH) :	103.3	System L/ Factor :	70.92%	Load Shed :	0
EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR					
Export from East grid to West grid :- Maximum		-240	MW at 21:00	Energy	7.867
Import from West grid to East grid :- Maximum		-	MW at -	Energy	-
Water Level of Kaptai Lake at 6:00 A M on		24-Dec-14			
Actual :	87.64	Ft.(MSL) ,	Rule curve :	103.80	Ft.(MSL)
Gas Consumed : Total		757.89	MMCFD.	Oil Consumed (PDB) :	
				HSD :	
				FO :	
Cost of the Consumed Fuel (PDB+Pvt) :		Gas :	Tk60,216,281		
		Coal :	Tk8,515,412	Oil :	Tk202,214,925
				Total :	Tk270,946,617

Load Shedding & Other Information

Area	Yesterday		Today	
	MW		Estimated Demand (S/S end)	Estimated Shedding (S/S end) MW
Dhaka	-	0:00	2291	-
Chittagong Area	-	0:00	586	-
Khulna Area	-	0:00	639	-
Rajshahi Area	-	0:00	622	-
Comilla Area	-	0:00	429	-
Mymensingh Area	-	0:00	356	-
Sylhet Area	-	0:00	290	-
Barisal Area	-	0:00	129	-
Rangpur Area	-	0:00	364	-
Total	0		5706	0

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut- Down
1) Haripur GT: Unit-3 (18/06/2009)	1) Ghorasal ST: Unit-6 (18/07/2010) 2) Ashuganj ST: Unit-1(23/08/2014) 3) Baghabari 71 MW (22/10/2014) 4) Khulna ST 110 MW (04/11/2014) 5) Fenchuganj CCPP-2 ST (07/11/2014) 6) Chittagong ST: unit-1 (04/11/2014) 7) Baghabari GT 100 MW (01/12/2014) 8) Sikalbaha 150 MW (01/12/2014)
	9) Chittagong ST unit-2 10) Ghorasal # 3(15/12/11) 11) Ghorasal #1(19/12/12) 12) Barapukuria unit-2 (22/13) 13) Ashuganj unit-2 (22/13)

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description	Forced load shaded / Interrupted Areas
a) Comilla (N)-Chandpur 132 kV Ckt was shut down from 08:18 to 16:44 due to A/M. b) Rampura 230/132 kV TR3 Transformer was shut down from 08:28 to 16:25 due to oil leakage maintenance. c) Hasnabad 230/132 kV TR1 Transformer was shut down at 08:48 due to A/M. d) Rajshahi-Chapainawabganj 132 kV Ckt-1 was shut down from 08:38 to 16:20 due to A/M. e) Saidpur-Barapukuria 132 kV Ckt-1 was shut down from 08:40 to 16:02 due to A/M. f) Goalpara- Bagerhat 132 kV Ckt was shut down from 09:17 to 16:52 due to A/M. g) Aminbazar-Hasnabad 230 kV Ckt-2 was shut down from 09:10 to 16:13 due to A/M. h) Sreemongal- Shahjibazar 132 kV Ckt -1 was shut down from 09:45 to 15:04 due to A/M. i) Dohazari-Cox'sbazar 132 kV Ckt -2 was shut down from 09:05 to 17:01 due to A/M. j) Chatak- Sylhet 132 kV Ckt-2 was shut down from 08:08 to 13:02 due to A/M. k) Ishurdi-Ghorasal 230 kV Ckt-2 was shut down from 08:15 to 17:15 due to A/M. l) Uttara 132/33 kV GT2 Transformer was shut down from 08:25 to 16:50 due to A/M. m) Mymensingh-Kishoreganj 132 kV Ckt -2 was shut down from 08:47 to 16:25 due to A/M. n) Bogra-Natore 132 kV Ckt-2 was shut down from 09:20 to 15:24 due to A/M. o) G K project 132/33 kV T2 Transformer newly energized at 18:22. p) Ghorasal ST: Unit-1 tripped at 22:45 due to drum level abnormal.	

Deputy / Asstt. Manager
Network Operation Division

Manager
Network Operation Division

Deputy General Manager
Load Despatch Circle

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MKWHR. MKWHR.
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(20/12/14) '14) 14) 19/12/14) '12/14)