POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT OF-LDC-08 Page -1 Reporting Date : 18-Jul-14 22-Dec-14 Till now the maximum generation is : -7418 MW 21:00 on The Summary of Yesterday's (21-Dec-14 Generation & Demand Today's Actual Min Gen. & Probable Gen. & Dema MW Hour: 12:00 Day Peak Generation 4313.0 Min. Gen. at 4:00 3172 MW Evening Peak Generation 6020.0 MW Hour: 18:30 Max Generation 6133 MW E.P. Demand (at gen end): 6020.0 MW Hour : 18:30 Max Demand 6050 MW Maximum Generation 6020.0 MW Hour: 18:30 Shortage -83 MW Total Gen. (MKWH) 102.0 Load Shed System L/ Factor 70.62% MW 0 EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum -160 MW17:00 Energy 7.867 MKWHR Import from West grid to East grid :- Maximum MW MKWHR Energy Water Level of Kaptai Lake at 6:00 A M on 22-Dec-14 87.64 Ft.(MSL) Rule curve Ft.(MSL) Actual: 764.94 MMCFD. Oil Consumed (PDB): Gas Consumed: Total HSD Liter FO Liter Cost of the Consumed Fuel (PDB+Pvt): Tk60,621,667 Gas Tk8,398,228 Oil : Tk173,890,534 Total: Tk242,910,429 **Load Shedding & Other Information** Area Yesterday Today Estimated Demand (S/S end) Rates of Shedding Estimated Shedding (S/S end) MW MW MW (On Estimated Demand) Dhaka 0:00 2158 549 Chittagong Area 0:00 Khulna Area 0:00 597 Rajshahi Area 0:00 584 Comilla Area 0:00 403 Mymensingh Area 0:00 337 Sylhet Area 0:00 275 Barisal Area 0:00 122 345 Rangpur Area 0:00 5370 Total Information of the Generating machines under shut down Planned Shut- Down 1) Haripur GT: Unit-3 (18/06/2009) Forced Shut- Down 9) Chittagoni ST unit-2 1) Ghorasal ST: Unit-6 (18/07/2010) 2) Ashuganj ST: Unit-1(23/08/2014) 10) Grorasal # 3(15/12/14) 3) Baghabari 71 MW (22/10/2014) 11) Ghorasal #1(19/12/14) 4) Khulna ST 110 MW (04/11/2014) 12) Barapukuria unit-2 (19/12/14) 5) Fenchuganj CCPP-2 ST (07/11/2014) 6) Chittagong ST: unit-1 (04/11/2014) 7) Baghabari GT 100 MW (01/12/2014) 8) Sikalbaha 150 MW (01/12/2014) Additional Information of Machines, lines, Interruption / Forced Load shed etc. Description Forced load shaded / Interrupted Areas a) Jamalpur-Mymenshing 132 kV Ckt-2 was under shut down from 08:40 to 16:30 due to A/M b) Dohazari-Cox's Bazar 132 kV Ckt-2 was under shut down from 08:24 to 16:45 due to A/M... c) Madaripur-Barisal 132 kV Ckt-2 was under shut down from 08:02 to 17:17 due to A/M. d) Bogra-Natore 132 kV Ckt-1 was under shut down from 09:15 to 16:18 due to A/M. e)Tongi 132/33 kV T2 Transformer was under shut down from 09:25 to 14:35 due to A/M.) Chatak 132/33 kV T3 Transformer was under shut down from 09:35 to 14:24 due to A/M. g) Kabirour 132 kV Reserve bus was under shut down from 09:55 to 17:18 due to A/M. h) Noapara-Jessore 132 kV Ckt-2 was under shut down from 10:06 to 13:58 due to A/M. Kallyanpur 132/33 kV GT2 transformer was under shut down from 10:31 to 16:53 due to A/M. Aminbazar-Hasnabad 230 kV Ckt-1 was under shut down from 09:33 to 16:04 due to A/M. k) Ghorasal 132/33 kV T1 Transformer was under shut down from 10:10 to 10:35 due to 33 kV CB gas Power interruption occurred (about 32 MW) under Ghorasal areas from 10:10 to 10:35. I) Sylhet 50 MW RPP tripped at 12:50 due to low NG pressure and was synchronized at 13:50. m) Mymenshing-Jamalpur 132 kV Ckt-2 is under shut down since 06:03 (22/12/14) due to conductor stringing.

Deputy General Manager

Load Despatch Circle

Deputy / Asstt. Manager

Network Operation Division

Manager

Network Operation Division