			POWER GRID COMF NATIONAL I DA	ANY OF BANG OAD DESPAT ILY REPORT	LADESH LTD. CH CENTER			Reporting Da			QF-LDC-0 Page -1
Till now the may	kimum generation is	s:-	7418 MW			21:00	Hrs on	Reporting Da 18-Jul-14	ite: 4-Dec-14		
The Summary of	Yesterday's (	3-Dec-14	Generation & Demand			21.00			obable Gen. & De	emand	
Day Peak Generati		4470.0	MW	Hour :		12:00	Min. Gen. at	4:00	3256	MW	
Evening Peak Gen		6055.0	MW	Hour:		19:00	Max Generation	: :	6160	MW	
E.P. Demand (at g		6055.0	MW	Hour:		19:00	Max Demand	:	6100	MW	
Maximum General		6055.0	MW	Hour :		19:00	Shortage	:	-60	MW	
Total Gen. (MKWH	l) :	106.1	System L/ Factor : XPORT / IMPORT THROU	OLL EAST WEST	. INTERCONNEC	78.37%	Load Shed		0	MW	
	rid to West grid :- Ma grid to East grid :- Ma	ximum	XPORT/IMPORT THROU	-230	INTERCONNEC	MW at MW at	17:00	Ene Ene		MKWHR. MKWHR.	
Actual :	Wat	er Level of Kapta (MSL) ,	i Lake at 6:00 A M on		Rule curve :	4-Dec-1- 105.73		Liid	igy	WIICCVI IIC.	
Gas Consumed :	Total	772.85	MMCFD.			Oil Consume	ed (PDB):	HSD : FO :		Liter Liter	
Cost of the Consur	med Fuel (PDB+Pvt) :	Gas : Coal :		k61,902,559 Гk8,437,288		Oil	: Tk195,415,798	Tota	al : Tk265,755,64	16	
	Loa	d Shedding & O	ther Information								
Area	Yesterday						Today				
	·		Estimat	ed Demand(s/s er	nd)		Estimated Shed	ding (s/s end)	Rates of Sh		
	MW			MW				MW	(On Estimate		
Dhaka	-	0:00		2217				-	-		
Chittagong Area	-	0:00		565				-	-		
(hulna Area	-	0:00		616				-	-		
Rajshahi Area	-	0:00		601				-	-		
Comilla Area	-	0:00		415				-	-		
Nymensingh Area	_	0:00		346							
Sylhet Area	_	0:00		281				_	_		
Barisal Area	_	0:00		125				-	-		
Rangpur Area	-	0:00		354				-	-		
Total	- 0			5520				0			
	Planned Shut- Down	1	achines under shut down.			Forced Shu					
	1) Haripur GT: Unit-3 (18/08/2009)					1) Ghorasal ST: Unit-6 (1807/2010) 10) Ghorasal ST: Unit-5 (23/11/2014) 2) Ashuganj ST: Unit-1 (23/08/2014) 11) Baghabari GT 100 MW (01/12/2014) 12) Sikalbaha 150 MW (01/12/2014) 13) Sikalbaha 150 MW (01/12/2014) 14) 15) Fhochbuganj CCPP-2 ST (07/11/2014) 15) Chittagong ST: unit-1 (04/11/2014) 16) Chittagong ST: unit-1 (04/11/2014) 16) Barapukuria ST: Unit-1 (20/11/2014)					/12/2014)
	Additional Information  Description  ce Ghorasal # 4 was s		lines. Interruption / Force	d Load shed etc.		Forced load	d shaded / Interrupted	d Areas			
o) Feni - Comilla(N <sub>c</sub> )  Shitalakkhya - M  Sharapukuria 132  Khulna(S) - Khu  Ji Barapukuria 132  Ji Conjoi - Mirpur 1:  Ji Angio - Madara  Ji Tongi - Mirpur 1:  Ji Hathazari 132/3:  Rampura - Gulsh  Ji Palashbari - Ran  Ji Mymenshing-Ne  Ji Tangail - Kabirpur  Mis Sreemongal - Kabirpur  Ji Palashbari - Ran  Ji Palashbari	J) 132 kV Ckt-1 was st ladanganj 132 kV Ckt 1/33 kV T4 Transform Ina⊚ 132 kV Ckt-1 was 19u 132 kV Ckt-1 was 32 kV Ckt-1 was 32 kV Ckt-1 was 30 kV Ckt-1 was 30 kV Ckt-2 was st 100 kV Ckt-2 was st 100 kV Ckt-1 was sh 100 kV Ckt-1 kV Ckt-1 100 kV Ckt-1 kV Ckt-1 100 kV Ckt-1	mut down from 08 was shut down from 108 was shut down from so shut down from so shut down from 09:13 to was shut down from 09:13 to was shut down from 0: shut down from 05: shut down from 09: t-1 was shut down from 08: shut down from 08: shut down from 08: t-1 was shut down from 08: t-1 was shut down from 08: t-1 was shut down shut down shut down shut down since der shut down since der shut down since oder shut down	32 to 15:55 due to AM. rom 08:43 to 16:50 due to A. from 08:50 to 15:17 due to N. 09:55 to 15:34 due to A. O. 09:55 to 15:34 due to AM. 08:24 to 15:05 due to AM. 018:08 due to AM. 018:08 due to AM. 09:18 to 16:56 due to AM. 09:18 to 16:55 due to AM. 70:09:10 to 16:29 due to AM. 14 to 14:03 due to AM. 15 to 16:55 due to AM. 15 to 16:55 due to 16:35 due to	AM.  M.  A/M.  voltage level. ue to A/M. at Meghnaghat en							
	bub Divisional Engineer Executive Engineer vork Operation Division Network Operation Division							Superir Load	ntendent Engine d Despatch Circle	er e	