			POWER GRID COMPA NATIONAL LO DAIL	ANY OF BANGLAI DAD DESPATCH .Y REPORT	DESH LTD. CENTER			Reporting Date	: 2-Dec-14	QF-LDC-0 Page -1
Till now the ma	ximum generation is	:-	7418 MW			21:00	Hrs on	18-Jul-14	. 2-Dec-14	
The Summary of		1-Dec-14	Generation & Demand					Min Gen. & Proba	able Gen. & De	emand
Day Peak Generat		4285.0	MW	Hour :		12:00	Min. Gen. at	4:00	3228	MW
Evening Peak Ger		5987.0	MW	Hour :		18:00	Max Generation	:	6086	MW
E.P. Demand (at g		5987.0	MW	Hour :		18:00	Max Demand	:	6050	MW
Maximum Genera		5987.0	MW	Hour :		18:00	Shortage	:	-36	MW
Total Gen. (MKWF	f) :	103.8	System L/ Factor :		TEDOON!:=:	78.37%	Load Shed	:	0	MW
			PORT / IMPORT THROUG		TERCONNEC			_		
	rid to West grid :- Max			-170		MW at MW at	3:00	Energy		MKWHR. MKWHR.
mport from West of	grid to East grid :- Max	umum	Lake at 6:00 A M on			MW at 2-Dec-14	-	Energy	у -	MKWHR.
Actual :		MSL),	Lake at 6.00 A WI OII		Rule curve	105.90	Ft.(MSL)			
Actual .	07.04 Ft.	IVISL),			Rule curve	. 105.90	FL(IVISE)			
Gas Consumed :	Total	771.93	MMCFD.			Oil Consume	(PDR)			
oud demourned .	rotai	777.00	mmor B.			Oil Containe	(1 55).	HSD :		Liter
								FO :		Liter
Cost of the Consul	med Fuel (PDB+Pvt) :	Gas :	Tk	60,058,283						
		Coal :	Ti	8,281,043		Oil	: Tk176,216,457	Total	: Tk244,555,78	14
	Loa	d Shedding & Oth	er Information							
Area	Yesterday	Yesterday					Today			
	****		Estimated Demand(s/s end)				Estimated Shedd		Rates of She	
	MW		1	MW				MW	(On Estimated	d Demand)
Dhaka	-	0:00		2214				-	-	
Chittagong Area	-	- 0:00 564						-	-	
Khulna Area	-	- 0:00 615						-	-	
Rajshahi Area	- 0:00 600						-	-		
Comilla Area	-	0:00		414				-	-	
Mymensingh Area	-	0:00		345				-	-	
Sylhet Area	-	0:00		281				-	-	
Barisal Area	-	0:00		125				-	-	
Rangpur Area	-	0:00		353				-	-	
	-									
Total	0			5511				0		
Planned Shut- Down 1) Haripur GT: Unit-3 (18/06/2009)						Forced Shut- Down 10 Barapukuria ST: Unit-1 (20/11/2014) 13 Barapukuria ST: Unit-1 (20/11/2014) 2) Ashuganj ST: Unit-1 (22/08/2014) 11) Ghorasal ST: Unit-5 (23/11/2014) 4) Baghabari 71 MW (22/10/2014) 12) Baghabari GT 100 MW (01/12/2014) 5) Khulna ST 110 MW (04/11/2014) 6) Fenchuganj CCPP-2 ST (07/11/2014) 7) Chiltagong ST: unit-2 (26/11/2014) 8) Ghorashal ST: Unit-4 (11/11/2014)				
	Additional Informati	on of Machines. I	ines. Interruption / Forced	Load shed etc.		9) Chittagong	ST: unit-1 (04/11/2014))		
	Description					Forced load	shaded / Interrupted	Areas		
o) Faridpur - Mada c) Kamrangirchar d) Khulna(S) - r hu e) Kabirpur -Tanga d) Magura 132/33 k g) Palashbari - Ra h) Meghnaghat - H d) Bakulia 132 kV k l) Rampura 230/13 k) After maintenan d) Bhulta - Haripur switched on at 1 m) Ghorasal - Bhu	baha 132 kV Ckt-2 wa ripur 132 kV Ckt-1 Kallyanpur 132 kV Ck Ina @ 132 kV Ckt-1 wa 132 kV Ckt-1 was sf kV T2 Transformer wa ngpur 132 kV Ckt-2 w lasnabad 230 kV Ckt-1 us-2 was shut down fr 2 kV Tx-2 Transforme ce Khulna 150 MW G1 132 kV Ckt tripped at 1 2:04. Ita 132 kV Ckt tripped (gran) 2 kV Ckt-2 tr	s shut down from (it was shut down a s shut down from nut down from 09:1 s shut down from 09:1 s shut down from I was shut down from I was shut down from O9:20 to 14:16 r was shut down fr I was synchronize I1:56 from Haripur at 11:57 from both	om 09:39 to 14:22 due to A/	M. M. and was		About 5 MW Ifrom 09:02 to	Power interruption occ 14:38.	curred under Magu		
			i. m 06:18 to 07:53 (02/12/20)	14) due to						