| | | | POWER GRID COMPANY OF BANG NATIONAL LOAD DESPAT DAILY REPORT | LADESH LTD. CH CENTER | | | Reporting D | ate: 1-Dec-1 | QF-LDC-08 Page -1 | |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------|----------------------|--------------------------------------------------------------------|--------------------------|-------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------|-------------------------------------------------|-----------------|-------------------------------------------------------------|--|
| Till now the max | kimum generation is | :- | 7418 MW | | 21:00 | Hrs on | 18-Jul-14 | ate: 1-Dec-1 | 4 | |
| The Summary of | | 30-Nov-14 | Generation & Demand | | | | | robable Gen. & | Demand | |
| Day Peak Generati | | 4424.0 | MW Hour : | | 12:00 | Min. Gen. at | 4:00 | 3207 | MW | |
| Evening Peak Gen | | 5991.0 | MW Hour : | | 18:00 | Max Generation | | 6064 | MW | |
| E.P. Demand (at ge | | 5991.0 | MW Hour: MW Hour: | | 18:00 | Max Demand | : | 6100 | MW | |
| Maximum Generat | | 5942.0 102.1 | | | 18:30 | Shortage | : | 36 | MW MW | |
| Total Gen. (MKWH | 1) : | 102.1 | System L/ Factor : PORT / IMPORT THROUGH EAST-WEST | INTERCONNEC | 78.37% | Load Shed | | 43 | MVV | |
| Export from East of | rid to West grid :- Max | | -200 | | MW at | 3:00 | En | ergy 7.867 | MKWHR. | |
| | grid to East grid :- Max | | -200 | | MW at | - | | ergy - | MKWHR. | |
| import nom troot g | Wate | er Level of Kaptai L | ake at 6:00 A M on | | 1-Dec-14 | | | iorg) | MILLOTTING. | |
| Actual : | | MSL), | | Rule curve : | 106.00 | Ft.(MSL) | | | | |
| Gas Consumed : | Total | 780.17 | MMCFD. | | Oil Consumed | (PDB) : | HSD : | | Liter | |
| | | | | | | | FO : | | Liter | |
| | | | | | | | | | | |
| Cost of the Consun | med Fuel (PDB+Pvt) : | Gas : | Tk59,106,717 | | | | | | | |
| | | Coal : | Tk8,320,104 | | Oil | : Tk129,931,362 | To | tal: Tk197,358, | 182 | |
| | Load | d Shedding & Oth | er Information | | | | | | | |
| Area | Yesterday | | | | | Today | | | | |
| ,od | restorday | | Estimated Demand(s/s er | nd) | | Estimated Shed | ding (s/s end) | Rates of S | Shedding | |
| | MW | | MW | * | | | MW | | ited Demand) | |
| Dhaka | - | 0:00 | 2173 | | | | 18 | - | , | |
| Chittagong Area | - | 0:00 | 553 | | | | 5 | - | | |
| Khulna Area | - | 0:00 | 602 | | | | 5 | - | | |
| Rajshahi Area | - | 0:00 | 588 | | | | 5 | - | | |
| Comilla Area | - | 0:00 | 406 | | | | 3 | - | | |
| Mymensingh Area | _ | 0:00 | 339 | | | | 2 | - | | |
| Sylhet Area | _ | 0:00 | 276 | | | | 2 | - | | |
| Barisal Area | | 0:00 | 123 | | | | 1 | | | |
| Rangpur Area | _ | 0:00 | 347 | | | | 2 | | | |
| Kangpui Alea | - | 0.00 | 347 | | | | 2 | | | |
| Total | 0 | | 5407 | | | | 43 | | | |
| · otai | | | 0.00 | | | | | | | |
| | Information of th | e Generating mach | nines under shut down. | | | | | | | |
| | | | | | | | | | | |
| | Planned Shut- Down | | | | Forced Shut- Down 1) Ghorasal ST: Unit-6 (18/07/2010) 10) Barapukuria ST: Unit-1 (20/11/2014) | | | | | |
| | 1) Haripur GT: Unit-3 (1 | 18/06/2009) | | | | Unit-6 (18/07/2010) : Unit-1(23/08/2014) | | | kuria ST: Unit-1 (20/11/2014) al ST: Unit-5 (23/11/2014) | |
| | | | | | | | JNR-1(23/06/2014) 11) Gnoras IW (22/10/2014) | | 7 S1: Unit-5 (23/11/2014) | |
| | | | | | | | | | | |
| | | | | | | 5) Khulna ST 110 MW (04/11/2014) 6) Fenchuganj CCPP-2 ST (07/11/2014) | | | | |
| | | | | | | T: unit-2 (26/11/2014 | | | | |
| | | | | | | T: Unit-2 (26/11/2014 T: Unit-4 (11/11/2014 | | | | |
| | | | | | | T: Unit-4 (11/11/2014 T: unit-1 (04/11/2014 | | | | |
| | | | | | υπagong S دوا | 1. unit-1 (04/11/2014 | " | | | |
| | Additional Information | on of Machines. li | nes. Interruption / Forced Load shed etc. | | | | | | | |
| | Description | | | | Forced load sl | haded / Interrupted | d Areas | | | |
| a) Dohazari - Sikalbaha 132 kV Ckt-1 was shut down from 08:25 to 16:45 due to A/M. | | | | | | iladou / ilitorrapto | | | | |
| | | | 8:09 to 15:54 due to A/M. | | | | | | | |
| c) Rampura - Basu | ndhara 132 kV Ckt-1 v | was shut down from | n 09:05 to 14:23 due to A/M. | | | | | | | |
| d) Kabirpur - Tongi | 132 kV Ckt-2 was shu | t down from 09:04 | to 16:27 due to A/M. | | | | | | | |
| | | | wn from 09:21 to 17:02 due to A/M. | | | | | | | |
|) Palashbari - Bogra 132 kV Ckt-2 was shut down from 09:20 to 17:05 due to A/M. | | | | | | | | | | |
| g) Mymensingh - Netrokona 132 kV Ckt-1 was shut down from 09:20 to 13:40 due to A/M. n) Monsiganj 132/33 kV Transformer was shut down from 09:25 to 16:44 due to A/M. | | | | | | | | | | |
| | | | | | | | | | | |
|) Tangail - Kabirpur 132 kV Ckt-1 was shut down from 09:50 to 14:44 due to A/M and protection work. | | | | | | | | | | |
| Comilla(N) - Feni 132 kV Ckt-2 (T-line) was shut down from 09:02 to 15:32 due to A/M. | | | | | | | | | | |
| k) Tongi - Uttara 132 kV Ckt was shut down from 09:14 to 17:05 due to A/M. I) Rajshahi S/S - NPSL 132 kV Ckt was shut down from 09:15 to 15:18 due to A/M. | | | | | | | | | | |
| i) Rajshani S/S - NPSL 132 kV Ckt was shut down from 09:15 to 15:18 due to A/M. m) Khulna 150 MW is forced shut down at 07:19 (01/12/2014) due to DP high. It is now under | | | | | | | | | | |
| | air filter cleaning. | 11 07.19 (01/12/201 | 4) due to DP high. It is now under | | } | | | | | |
| manitenance for | an inter cleaning. | | | | | | | | | |
| | | | | | | | | | | |
| Sub Divisional E | Engineer | | Executive Engineer | | | | Super | intendent Engir | neer | |
| Network Operation | | | Network Operation Division | | | | Loa | d Despatch Cir | cle | |
| | | | * | | • | | | | | |
| | | | | | | | | | | |