

Till now the maximum generation is :-

7418 MW

21:00

Hrs

Reporting Date : 30-Nov-14
on 18-Jul-14

The Summary of Yesterday's (29-Nov-14)				Generation & Demand				Today's Actual Min Gen. & Probable Gen. & Demand			
Day Peak Generation	:	4088.0	MW	Hour :	12:00	Min. Gen.	at 4:00	3221	MW		
Evening Peak Generation	:	5932.0	MW	Hour :	19:00	Max Generation	:	6241	MW		
E.P. Demand (at gen end)	:	5932.0	MW	Hour :	19:00	Max Demand	:	6200	MW		
Maximum Generation	:	5932.0	MW	Hour :	19:00	Shortage	:	-41	MW		
Total Gen. (MKWH)	:	100.0	System L/ Factor	:	78.37%	Load Shed	:	0	MW		

EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR

Export from East grid to West grid :-	Maximum	-180	MW	at	17:00	Energy	7.867	MKWHR.
Import from West grid to East grid :-	Maximum	-	MW	at	-	Energy	-	MKWHR.
Water Level of Kaptai Lake at 6:00 A M on 30-Nov-14								
Actual	:	87.64	Ft.(MSL)	Rule curve	:	106.10	Ft.(MSL)	

Gas Consumed :	Total	775.84	MMCFD.	Oil Consumed (PDB) :				
				HSD	:		Liter	
				FO	:		Liter	
Cost of the Consumed Fuel (PDB+Pvt) :	Gas	:	Tk58,682,283					
	Coal	:	Tk7,929,491	Oil	:	Tk128,863,139	Total	: Tk195,474,913

Load Shedding & Other Information

Area	Yesterday		Today	
	MW		Estimated Shedding (s/s end) MW	
Dhaka	-	0.00	2295	-
Chittagong Area	-	0.00	587	-
Khulna Area	-	0.00	640	-
Rajshahi Area	-	0.00	623	-
Comilla Area	-	0.00	430	-
Mymensingh Area	-	0.00	357	-
Sylhet Area	-	0.00	290	-
Barisal Area	-	0.00	129	-
Rangpur Area	-	0.00	365	-
Total	0		5716	0

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut- Down
1) Haripur GT: Unit-3 (18/06/2009)	1) Ghorasal ST: Unit-6 (18/07/2010) 2) Ashuganj ST: Unit-1(23/08/2014) 3) Baghabari 71 MW (22/10/2014) 4) Khulna ST 110 MW (04/11/2014) 5) Fenchuganj CCPP-2 ST (07/11/2014) 6) Chittagong ST: unit-2 (26/11/2014) 7) Ghorashal ST : Unit-4 (11/11/2014) 8) Chittagong ST: unit-1 (04/11/2014)
	10) Barapukuria ST: Unit-1 (20/11/2014) 11) Ghorasal ST: Unit-5 (23/11/2014)

Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Description	Forced load shaded / Interrupted Areas
a) Savar - Aminbazar 132 kV Ckt-2 was shut down from 08:08 to 16:37 due to A/M. b) Dohazari - Sikalbaha 132 kV Ckt-2 was shut down from 08:13 to 16:15 due to A/M. c) Faridpur - Madaripur 132 kV Ckt-1 was shut down from 08:05 to 15:56 due to A/M. d) Ashuganj - Kishoreganj 132 kV Ckt-2 was shut down from 08:21 to 14:36 due to A/M. e) Ishurdi - HVDC 230 kV Ckt-2 was shut down from 08:42 to 16:05 due to A/M. f) Tongi - Uttara 132 kV Ckt was shut down from 09:15 to 17:54 due to A/M. g) Bogra - Palashbari 132 kV Ckt-1 was shut down from 09:25 to 17:02 due to A/M. h) Haripur - Shyampur 132 kV Ckt was shut down from 10:20 to 16:19 due to A/M. i) Mymensingh 132/33 kV T2 Transformer was shut down from 04:26 to 16:05 due to A/M. j) Mongla 33 kV bus was shut down from 10:10 to 13:28 due to A/M. k) Comilla(N) 230/132 kV T2 Transformer was shut down from 08:22 to 13:33 due to A/M. l) Hathazari - Baraulia 132 kV Ckt-2 was shut down from 08:37 to 14:59 due to A/M. m) Chapainababganj 132/33 kV T2 Transformer was shut down from 09:19 to 15:55 due to A/M. n) Kabirpur - Tongi 132 kV Ckt-2 was shut down from 09:44 to 17:35 due to A/M. o) Ghorasal ST: unit-4 was synchronized at 19:01 and was shut down at 22:39 due to maintenance work.	About 4 MW Power interruption occurred under Mongla S/S areas from 10:10 to 13:28.
Sub Divisional Engineer Network Operation Division	Executive Engineer Network Operation Division Superintendent Engineer Load Despatch Circle