			POWER GRID COMPANY OF BANGLADES NATIONAL LOAD DESPATCH CE DAILY REPORT	ENTER		Reporting Date :	29-Nov-14	QF-LDC-0 Page -1
Till now the ma	ximum generation	is : -	7418 MW	21:00		Reporting Date :	29-Nov-14	
The Summary o		28-Nov-14	Generation & Demand		Today's Actual Mi		le Gen. & De	emand
Day Peak Genera	tion :	3648.0	MW Hour:	9:00	Min. Gen. at	5:00	3053	MW
Evening Peak Ger		5410.0	MW Hour:	19:00	Max Generation	:	5956	MW
E.P. Demand (at g		5410.0	MW Hour:	19:00	Max Demand	:	5900	MW
Maximum Genera		5410.0	MW Hour:	19:00	Shortage	:	-56	MW
Total Gen. (MKWI	H) :	93.3	System L/ Factor :	78.37%	Load Shed	<u> </u>	0	MW
			(PORT/IMPORT THROUGH EAST-WEST INTER			_		
	grid to West grid :- M		-160	MW at	17:00	Energy	7.867	MKWHR.
Import from West	grid to East grid :- M	aximum	- Laba at 0.00 A M as	MW at	-	Energy	-	MKWHR.
A street o			Lake at 6:00 A M on	29-Nov-14	E. (MOL)			
Actual :	87.64 F	t.(MSL),	Ru	le curve : 106.20	Ft.(MSL)			
Gas Consumed :	Total	742.80	MMCFD.	Oil Consumed	(PDR) ·			
Oas Consumed .	Total	742.00	WING B.	Oil Consumed		HSD :		Liter
						0 :		Liter
						•		Litor
Cost of the Consu	med Fuel (PDB+Pvt)	: Gas :	Tk56,296,867					
		Coal :	Tk6,718,581	Oil	: Tk98,690,772	Total :	Tk161,706,22	20
			., ., ., ., ., ., ., ., ., ., ., ., ., .	-	, ,		, ,	
	Lo	ad Shedding & Ot	her Information					
Area	Yesterday				Today			
			Estimated Demand(s/s end)		Estimated Sheddin		Rates of Sh	
	MW		MW		N.	/W	On Estimate	d Demand)
Dhaka	-	0:00	2008			-	-	
Chittagong Area	-	0:00	507			-	-	
Khulna Area	-	0:00	550			-	-	
Rajshahi Area	-	0:00	540			-	-	
Comilla Area	_	0:00	375			-		
Mymensingh Area		0:00	316			_	_	
Svlhet Area	1 [0:00	257			_	-	
Sylnet Area Barisal Area	1	0:00	115			-	-	
	1 -					-	-	
Rangpur Area	-	0:00	323			-	-	
Total	- 0		4991		0			
	Information of	the Generating ma	chines under shut down.					
	Planned Shut- Dow 1) Haripur GT: Unit-3	'n	chines under shut down.		: Unit-6 (18/07/2010)			a ST: Unit-1 (20/11/2014) ST: Unit-5 (23/11/2014)
	Planned Shut- Dow	'n	nhines under shut down.	1) Ghorasal ST 2) Ashuganj ST 4) Baghabari 7 5) Khulna ST 1 6) Fenchuganj 7) Raozan unit	Unit-6 (18/07/2010) : Unit-1(23/08/2014) I MW (22/10/2014) IO MW (04/11/2014) CCPP-2 ST (07/11/2014)	Ī		a ST: Unit-1 (20/11/2014) ST: Unit-5 (23/11/2014)
a) Sirajganj 210 M	Planned Shut- Dow 1) Haripur GT: Unit-3 Additional Informa Description	n (18/06/2009)	lines. Interruption / Forced Load shed etc.	1) Ghorasal ST 2) Ashuganj ST 4) Baghabari 7 5) Khulna ST 1 6) Fenchuganj 7) Rozaza nuiti 8) Ghorashal S	: Unit-6 (18/07/2010) : Unit-1(23/08/2014) I MW (22/10/2014) IO MW (04/11/2014) CCPP-2 ST (07/11/2014) 2 (27/11/2014)			
and was synchr b) Bagherhat-Mon	Planned Shut- Dow 1) Haripur GT: Unit-3 Additional Informa Description. We only steam unit we onized at 07-13 (29/1) gla 132 kV Ckt was u	in (18/06/2009) attion of Machines. as shut down at 08: 11/2014). under shut down from	lines. Interruption / Forced Load shed etc. 04 due to HPU system inspection and maintenance m 09:18 to 16:12 due to A/M.	1) Ghorasal ST 2) Ashuganj ST 4) Baghaban 7 5) Khulna ST 1 6) Fenchuganj 7) Raozan unit 8) Ghorashal S	L'Unit-6 (1807/2010) L'Unit-1 (23/08/2014) L'Unit-1 (23/08/2014) L'Unit-1 (23/08/2014) L'Unit-1 (2014) L'Unit-2 (27/11/2014) L'Unit-4 (11/11/2014) L'Unit-	reas	10) Ghorasal	ST: Unit-5 (23/11/2014)
and was synchr b) Bagherhat-Mon c) Halishahar 132/ d) Halishahar 132(e) Kallyanpur-Ami f) Kallyanpur-Kam g) Hasnabad-Lalb was switched or h) Khulna 150 MW i) Rampura-Ghora	Planned Shut- Dow 1) Haripur GT: Unit-3 1) Haripur GT: Unit-3 1) Haripur GT: Unit-3 2 Additional Informa Description W only steam unit w Onized at 07-13 (29/1 gla 132 kV Ckt was u 33 kV T1 transforme 33 kV T2 transforme 33 kV T2 transforme 33 kV Ckt visus 132 kV Ckt visus 142 kV Ckt 142 kV Ckt 142 kV Ckt 143 kV Ckt visus 144 kV Ckt 144 kV Ckt visus 144 kV Ckt 1	as shut down at 08: 11/2014). under shut down fro r was under shut do tr tripped at 13:50 from bo was at 03:50 from bo was at 03:60 (29/11/h s shut down at 07:3	lines. Interruption / Forced Load shed etc. 04 due to HPU system inspection and maintenance m 09:18 to 16:12 due to A/M. own from 07:52 to 12:30 due to A/M. own from 12:35 to 15:40 due to A/M. howing EF relay and was switched on at 14:25. the nd showing main protection relay and 2014) due to clean air filter. 2 (29/11/2014) due to A/M.	1) Ghorasal ST 2) Ashuganj ST 4) Baghaban 7 5) Khulna ST 1 6) Fenchuganj 7) Raozan unit 8) Ghorashal S Forced load s Power interrup from 09:18 to	L'Unit-6 (1807/2010) L'Unit-1 (23/08/2014) L'Unit-1 (23/08/2014) L'Unit-1 (23/08/2014) L'Unit-1 (2014) L'Unit-2 (11/11/2014) L'Unit-4 (11/11/2014) L'Unit-	reas MW) under Mong	la S/S areas	ST: Unit-5 (23/11/2014)
and was synchr b) Bagherhat-Mon c) Halishahar 132: d) Halishahar 132: e) Kallyanpur-Ami f) Kallyanpur-Kam g) Hasnabad-Lalib was switched o h) Khulna 150 MW i) Rampura-Ghora j) Comilla (S) 132 K) Sirajganj 210 M	Planned Shut- Dow 1) Haripur GT: Unit-3 Additional Informa Description W only steam unit w. onized at 07:13 (29/1 gla 132 kV Ckt was u. 33 kV T1 transforme 33 kV T2 transforme 33 kV T2 transforme 33 kV T2 transforme 33 kV T2 transforme 33 kV Ckt tripp an at 14:29. I was forced shut dow kV bus was under sh W ST unit synchroni ripped at 07:16 (29/1) W ST unit synchroni ripped at 07:16 (29/1)	as shut down at 08: 11/2014). Inder shut down from r was under shut down from vas under shut down at 10:50 s was under shut down at 07:30 ut down at 07:31 (29/11/12014) due to aux	lines. Interruption / Forced Load shed etc. 204 due to HPU system inspection and maintenance m 09:18 to 16:12 due to A/M. 205 due to 16:12 due to A/M. 206 due to 16:14 due to A/M. 207 due to A/M. 208 due to A/M. 201 due to Cean air filter. 20 (29/11/2014) due to A/M. 201 due to Cean air filter. 20 (29/11/2014) due to project work.	1) Ghorasal ST 2) Ashugani ST 4) Baghabari 7 5) Khulina ST 1 6) Fenchugani 7) Raozan unit 8) Ghorashal S Forced load s Power interrup from 09:18 to	L'Unit-6 (1807/2010) L'Unit-1 (23/08/2014) L'Unit-1 (23/08/2014) L'Unit-1 (23/08/2014) L'Unit-1 (2014) L'Unit-2 (27/11/2014) L'Unit-4 (11/11/2014) L'Unit-	reas MW) under Mong	la S/S areas	ST: Unit-5 (23/11/2014)