

Till now the maximum generation is :-

7418 MW

21:00

Hrs

Reporting Date : 28-Nov-14

on

18-Jul-14

The Summary of Yesterday's (27-Nov-14)				Generation & Demand				Today's Actual Min Gen. & Probable Gen. & Demand			
Day Peak Generation	:	4481.0	MW	Hour :	12:00	Min. Gen. at	5:00	3336	MW		
Evening Peak Generation	:	6067.0	MW	Hour :	18:30	Max Generation	:	5963	MW		
E.P. Demand (at gen end)	:	6067.0	MW	Hour :	18:30	Max Demand	:	5800	MW		
Maximum Generation	:	6067.0	MW	Hour :	18:30	Shortage	:	-163	MW		
Total Gen. (MKWH)	:	114.2	System L/ Factor	:	78.37%	Load Shed	:	0	MW		

EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR

Export from East grid to West grid :- Maximum		-190	MW	at	21:00	Energy	7.867	MKWHR.
Import from West grid to East grid :- Maximum		-	MW	at	-	Energy	-	MKWHR.
Water Level of Kaptai Lake at 6:00 A M on				28-Nov-14				
Actual	:	87.64	Ft.(MSL)	Rule curve	:	106.30	Ft.(MSL)	

Gas Consumed	:	Total	789.39	MMCFD.	Oil Consumed (PDB) :			
					HSD	:		Liter
					FO	:		Liter
Cost of the Consumed Fuel (PDB+Pvt) :		Gas	:	Tk66,465,248				
		Coal	:	Tk2,070,260	Oil	:	Tk195,159,438	Total : Tk263,694,945

Load Shedding & Other Information

Area	Yesterday		Today	
	MW		MW	
Dhaka	-	0.00	2198	-
Chittagong Area	-	0.00	560	-
Khulna Area	-	0.00	610	-
Rajshahi Area	-	0.00	595	-
Comilla Area	-	0.00	411	-
Mymensingh Area	-	0.00	343	-
Sylhet Area	-	0.00	279	-
Barisal Area	-	0.00	124	-
Rangpur Area	-	0.00	351	-
Total	0		5471	

Information of the Generating machines under shut down.

Planned Shut- Down		Forced Shut- Down	
1) Haripur GT: Unit-3 (18/06/2009)		1) Ghorasal ST: Unit-6 (18/07/2010)	
		2) Ashuganj ST: Unit-1(23/08/2014)	
		4) Baghabari 71 MW (22/10/2014)	
		5) Khulna ST 110 MW (04/11/2014)	
		6) Fenchuganj CCPP-2 ST (07/11/2014)	
		7) Raosan unit-2 (27/11/2014)	
		8) Ghorashal ST : Unit-4 (11/11/2014)	
		9) Barapukuria ST: Unit-1 (20/11/2014)	
		10) Ghorasal ST: Unit-5 (23/11/2014)	

Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Description	Forced load shaded / Interrupted Areas
a) Comilla(N)-Feni 132 kV Ckt-2 was under shut down from 08:39 to 15:57 due to A/M. b) Rangpur-Lalmonirhat 132 kV Ckt was under shut down from 09:05 to 16:25 due to A/M. c) Ishurdi-Baghabari 230 kV Ckt-1 was under shut down from 08:55 to 15:25 due to A/M. d) Bogra-Serajganj 230 kV Ckt-2 was under shut down from 09:06 to 14:17 due to A/M. e Chapainawabganj 132/33 kV T1 transformer was under shut down from 08:18 to 15:32 due to A/M. f) Tangail-Kabirpur 132 kV Ckt-2 was under shut down from 09:24 to 15:21 due to A/M. g) Haripur-Madanganj 132 kV Ckt was under shut down from 11:53 to 17:54 due to A/M. h) Shitalakha-Madonganj 132 kV Ckt was under shut down from 09:09 to 09:11 due to A/M. i) Shitalakha-Madonganj 132 kV Ckt was under shut down from 11:10 to 17:55 due to A/M. j) Meghnaghat-Haripur 230 kV Ckt-1 was under shut down from 09:25 to 17:23 due to A/M. k) Haripur s/s-Haripur 360 MW p/s 230 kV Ckt was under shut down from 10:31 to 14:35 due to A/M. l) Patuakhali 132/33 kV T3 transformer was under shut down from 07:01 to 16:34 due to A/M. m) Gallamari 132/33 kV T1 transformer was under shut down from 09:08 to 16:34 due to A/M. n) Barapukuria unit-2 was synchronized at 14:31 o) Raosan unit-2 was forced shut down at 15:26 due to low gas pressure. p) Sylhet 150 MW GT was synchronized at 15:32.	
Sub Divisional Engineer Network Operation Division	Executive Engineer Network Operation Division Superintendent Engineer Load Despatch Circle