POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT QF-LDC-08 Page -1 Reporting Date : 18-Jul-14 26-Nov-14 Till now the maximum generation is: 7418 MW 21:00 Generation & Demand The Summary of Yesterday's (25-Nov-14 Today's Actual Min Gen. & Probable Gen. & Demand 4402.0 Hour 12:00 Day Peak Generation Min. Gen. at Evening Peak Generation 6042.0 MW Hour: 18:30 Max Generation 6130 MW E.P. Demand (at gen end) 6042.0 MW Hour 18:30 Max Demand MW Maximum Generation 6042.0 MW Hour: 18:30 Shortage -30 MW Total Gen. (MKWH) 104.1 System L/ Factor 78.37% Load Shed 0 EXPORT/IMPORT THROUGH EAST-WEST INTERCONNECTOR MKWHR. Export from East grid to West grid :- Maximum -210 MW at 17:00 Energy 7.867 Import from West grid to East grid :- Maximum MKWHR MW Energy Water Level of Kaptai Lake at 6:00 A M on 26-Nov-14 Ft.(MSL) Rule curve 106.50 Ft.(MSL) 788.57 MMCFD. Oil Consumed (PDB) : Gas Consumed : Total HSD Liter FO Liter Cost of the Consumed Fuel (PDB+Pvt) : Gas Tk59 990 579 Total : Tk245,235,554 Tk0 Oil : Tk185,244,976 Load Shedding & Other Information Today Area Yesterday Estimated Demand(s/s end) Estimated Shedding (s/s end) Rates of Shedding MW MW (On Estimated Demand Dhaka 2214 0:00 Chittagong Area 564 0:00 615 Khulna Area 0:00 Rajshahi Area 600 0:00 Comilla Area 0:00 414 Mymensingh Area 0:00 345 281 Svlhet Area 0:00 Barisal Area 125 0:00 Rangpur Area 0:00 Total 5511 Information of the Generating machines under shut down. Planned Shut- Down Forced Shut- Down 10) Barapukuria ST: Unit-1 (20/11/2014) 11) Ghorasal ST: Unit-5 (23/11/2014) ripur GT: Unit-3 (18/06/2009) 1) Ghorasal ST: Unit-6 (18/07/2010) 2) Ashuganj ST: Unit-1(23/08/2014) 4) Baghabari 71 MW (22/10/2014) 5) Khulna ST 110 MW (04/11/2014) 6) Fenchugani CCPP-2 ST (07/11/2014) 7) Sylhet 150 MW GT (07/11/2014) 8) Ghorashal ST : Unit-4 (11/11/2014) 9) Barapukuria ST: Unit-2 (16/11/2014) Additional Information of Machines, lines, Interruption / Forced Load shed etc. Description Forced load shaded / Interrupted Areas a) Patuakhali 132/33 kV T2 transformer was shut down from 07:02 to17:04 due to A/M b) Khulna© 132/33 kV T3 Transformer was shut down from 07:04 to 12:17 due to A/M. c) Gopalganj 132/33 kV T2 Transformer was shut down from 08:12 to 14:58 due to A/M. d) Panchagar - Thakurgaon 132 kV Ckt was shut down from 08:25 to 15:22 due to A/M. About 10 MW Power interruption occurred under Panchagar S/S areas e) Panchagar 132/33 kV T1 & T2 Transformer were shut down from 08:25 to 15:23 due to A/M. from 08:25 to 15:22.) Ashuganj - Kishorganj 132 kV Ckt-2 was shut down from 08:33 to15:19 due to A/M. g) Rampura -Ghorasal 230 kV Ckt-2 was shut down from 08:39 to 20:26 due to A/M. n) Mirpur 132/33 kV T1 Transformer was shut down from 08:46 to 20:03 due to A/M. Sirajganj - Bogra 230 kV Ckt-2 was shut down from 08:50 to 16:15 due to A/M. Jamalpur 132/33 kV T1 Transformer was shut down from 09:07 to 15:20 due to A/M Munshiganj 132/33 kV T1 Transformer was shut down from 09:08 to 16:37 due to A/M. Tongi - Kabirpur 132 kV Ckt-2 was shut down from 09:12 to 17:15 due to A/M.) Noapara 132/33 kV T1 & T2 Transformers were shut down from 09:15 to 15:20 & 09:13 to 14:11 respectively due to A/M.) Manikganj 132/33 kV T3 Transformer was shut down from 09:17 to 16:55 due to A/M. Pabna - Shahiadour 132 kV Ckt-1was shut down from 09:23 to 17:39 due to A/M. b) Hathazari 230 kV Bus-1 was shut down from 09:24 to 14:07 due to A/M. q) Mymensingh S/S - RPCL CCPP 132 kV Ckt-1 was shut down from 09:25 to 15:46 due to A/M. r) Sirajganj 132/33 kV T2 Transformer was shut down from 09:45 to 15:45 due to A/M. s) Hathazari 230/132 kV TR1 Transformer was shut down from 10:33 to 15:05 due to maintenance work. Siddhirganj S/S - Siddhirganj (Desh) 132 kV Ckt was shut down from 10:34 to 13:04 due to isolator maintenance work at both end. u) Aminbazar - Megnaghat 230 kV Ckt-2 was shut down from 11:01 to 16:30 due to project work at Aminbazar end. v) Rangpur - Palashbari 132 kV Ckt-1 was shut down from 11:40 to 22:24 due to A/M. w) Khulna 150 MW GT tripped at 13:43 due to vibration and was synchronized at 14:32. x) Bashundhara- Tongi 132 kV Ckt-1 tripped at 16:25 showing without any relay and was switched on at 18:11) Meghnaghat - Hasnabad 230 kV Ckt-1 & 2 tripped at 05:03 & 04:50 respectively (26/11/2014) from both end showing dist.relay and were switched on at 05:16 & 05:17 respectively (26/11/14) again tripped at 05:40 & 05:43 due to fogy weather and were switched on at 06:38 & 06:40

Superintendent Engineer

Load Despatch Circle

respectively (26/11/14)

Sub Divisional Engineer

twork Operation Division

Executive Engineer

Network Operation Division