			NATIONAL LO	NY OF BANGLADESH LTD. DAD DESPATCH CENTER					QF-LE	
				Y REPORT			Reporting Date	24-Nov-14	Pa	
	ximum generatio	n is : - 23-Nov-14	7418 MW Generation & Demand		21:00	Hrs on	18-Jul-14 Min Gen. & Proba	O O.D.		
The Summary of Day Peak Generati		4533.0	MW	Hour :	12:00	Min. Gen. at	4:00	3298	mana MW	
Evening Peak Gen		6066.0	MW	Hour :	18:00	Max Generation		6254	MW	
E.P. Demand (at g		6066.0	MW	Hour:	18:00	Max Demand	:	6150	MW	
Maximum General		6038.0	MW	Hour :	18:30	Shortage	:	-104	MW	
otal Gen. (MKWH		104.1	System L/ Factor :	11001 .	78.37%	Load Shed		0	MW	
otal oon. (mitter)	., .			H EAST-WEST INTERCONNE		Louis Orios				
	rid to West grid :-	Maximum		-170	MW at	17:00	Energy	7.867	MKWHR.	
mport from West g	grid to East grid :-				MW at	-	Energy	-	MKWHR.	
Actual :		Water Level of Kapta Ft.(MSL),	ai Lake at 6:00 A M on	Rule curve	24-Nov-14 : 106.70	Ft.(MSL)				
Actual .	07.04	, , , ,		Rule curve		` '				
Gas Consumed :	Total	790.06	MMCFD.		Oil Consumed	(PDB) :	HSD : FO :		Liter Liter	
Cost of the Consur	med Fuel (PDB+Pv	vt): Gas : Coal :	Tk	59,884,204 Tk0	Oil	: Tk185.540.295	Total	- Tk245 424 40	10	
		Load Shedding & C	Other Information	TRU	Oii	. 18100,040,290	Total	. 18240,424,43		
			IIIOIIIIauUII							
Area	Yesterday			1 D		Today	alle er fe fe	D-11- 15	- 4-0	
			Estimate	Demand(s/s end)		Estimated Shedo				
	MW			MW			MW	(On Estimated	d Demand)	
haka	-	0:00		1999			-	-		
Chittagong Area	-	0:00		504			-	-		
hulna Area	-	0:00		547			-	-		
tajshahi Area	-	0:00		538			-	-		
comilla Area	-	0:00		373			-	-		
Tymensingh Area	_	0:00		315						
sylhet Area	_	0:00		256			_	_		
Sarisal Area	_	0:00		114						
	-						-	-		
angpur Area	-	0:00		322			-	-		
otal	- 0			4968			0			
otai	U			4968			U			
	Information	of the Generating ma	achines under shut down.							
	Planned Shut- Do				Forced Shut- D		_	101.5		
	1) Haripur GT: Unit-3	3 (18/06/2009)				Unit-6 (18/07/2010) Unit-1(23/08/2014) IW (22/10/2014)				
					5) Khulna ST 110	MW (04/11/2014)				
						PP-2 ST (07/11/2014)				
						N GT (07/11/2014)				
					1 1 1					
						: Unit-4 (11/11/2014 ST: Unit-2 (16/11/201				
					э) Багарикина с	51. OIIII-2 (16/11/201	14)			
	Additional Inforn	nation of Machines	. lines. Interruption / Forced	Load shed etc.						
	Description				Forced load sh	naded / Interrupted	d Areas			
			from 07:41 to 16:46 due to A/I	И.						
		due to boiler tube lea								
			rom 08:21 to 16:35 due to A/M							
			vn from 08:15 to 15:14 due to	PVIM.	1					
			m 08:10 to16:27 due to A/M.							
) Bogra - Sirajganj	230 KV CKt-1 Was	s snut down from 08:	37 to 15:30 due to A/M.							
			08:40 to 14:35 due to A/M. om 09:02 to 16:15 due to A/M.							
			om 09:02 to 16:15 due to A/M. from 09:55 to 15:23 due to A/I	4						
		down from 10:40 to		vi.						
) Ammozari Zou k	122 kV Ckt 1 was	chut down from 09:	56 to 15:18 due to A/M.							
			58 to 17:09 due to A/M.							
		from 09:09 to 16:05								
			om 09:20 to 13:55 due to A/M.							
			om 09:52 to 16:45 due to A/M.							
			5 (22/11/2014) due to A/M							
	ed on at 10:45 (23/		. , , add to rem							
			om 09:58 to 16:45 due to A/M.							
			56 to 13:20 due to A/M.							
			10:10 to 17:38 due to A/M.		1					
			om 10:12 to 16:53 due to PT,							
CT CR etc structi	ure re- alignment v	vork	5 10.12 to 10.00 due to P1,							
u) Jessore 132/33	kV T2 Transformer	r was shut down from	m 09:07 to 13:38 due to A/M.							
			7 (24/11/2014) due to A/M.							
			(24/11/2014) due to A/M.					Rates of Shedding (On Estimated Demand)		
() Patuakhali 132/	33 kV T2 Transform	ner is shut down at 0	07:07 (24/11/2014) due to A/M							
) Khulna© 132/33	kV T3 Transforme	er is shut down at 07	1:10 (24/11/2014) due to A/M.							
			7:40 (24/11/2014) due to A/M.							
			own from 08:00 (24/11/2014) d	ue to A/M.						
a) New Meanagh:										

Superintendent Engineer Load Despatch Circle

Sub Divisional Engineer Network Operation Division Executive Engineer Network Operation Division