POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT QF-LDC-08 Page -1 Reporting Date : 20-Nov-14 Till now the maximum generation is: 7418 MW 21:00 Hrs 18-Jul-14 Today's Actual Min Gen. & Probable Gen. & Demand The Summary of Yesterday's (Generation & Demand 12:00 Day Peak Generation 4721.0 MW Hour Min. Gen. at 5:00 MW Evening Peak Generation Hour 18:00 Max Generation 6322 E.P. Demand (at gen end) 6192.0 MW Hour: 18:00 Max Demand 6200 MW Maximum Generation 6187.0 MW 18:30 -122 MW Hour Shortage Total Gen. (MKWH) 165.9 System L/ Factor 78.37% oad Shed MW EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum -190 MW at 18:30 Energy 7.867 MKWHR. Import from West grid to East grid :- Maximum MKWHR. MW at Energy Water Level of Kaptai Lake at 6:00 A M on 87.64 Actual: Ft.(MSL) Rule curve 107.10 Ft.(MSL) Gas Consumed: Total 799.38 MMCFD. Oil Consumed (PDB) HSD Liter FO Cost of the Consumed Fuel (PDB+Pvt): Gas Tk63,001,174 Coal Tk4,062,396 : Tk183,249,552 Total : Tk250,313,122 Load Shedding & Other Information Area Yesterday Today Estimated Shedding (s/s end) MW Estimated Demand(s/s end) Rates of Shedding MW MW (On Estimated Demand) Dhaka 2282 Chittagong Area 0:00 583 Khulna Area 0:00 637 Raishahi Area 620 0:00 Comilla Area 427 0:00 Mymensingh Area 355 0:00 Sylhet Area 289 0:00 Barisal Area 0:00 129 Rangpur Area 0:00 363 5685 Total Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut- Down
1) Haripur GT: Unit-3 (18/06/2009)	1) Ghorasal ST: Unit-6 (18/07/2010)
	2) Ashuganj ST: Unit-1(23/08/2014)
	4) Baghabari 71 MW (22/10/2014)
	5) Khulna ST 110 MW (04/11/2014)
	6) Fenchuganj CCPP-2 ST (07/11/2014)
	7) Sylhet 150 MW GT (07/11/2014)
	9) Ghorashal ST : Unit-4 (11/11/2014)
	9) Barapukuria ST: Unit-2 (17/11/2014)

Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Description	Force	d load	shaded i	/ Interrupted .	Areas
a) Demonstra Beach and have 400 kV Clst 2 were about design from 00:44 to 45:55 due to 4/M					

- b) Joydevpur-Kabirpur 132 kV Ckt-1 & 2 were shut down at 10:15 due to safety purpose
- and Ckt-1 was switched on at 14:20. c) Madaripur 132/33 kV T2 transformer was shut down from 10:59 to 12:37 due to oil leakage
- from 33 kV Y-phase CT.
- d) Sonargaon-Daudkandi 132 kV Ckt-1 was shut down from 08:19 to 11:41 due to A/M.
- e) Madanhat-TK Chemical 132 kV Ckt was shut down from 08:10 to 15:55 due to A/M.
- f) Ishurdi-Baghabari 132 kV Ckt was shut down from 08:34 to 15:36 due to A/M. g) Madanhat-Khulshi 132 kV Ckt was shut down from 09:13 to 16:10 due to A/M
- 9) Ashuganj-Ghorashal 230 kV Ckt-2 was shut down from 08:49 to 18:31 due to A/M. i) Uttara 132/33 kV T2 transformer was shut down from 08:30 to 15:40 due to A/M.
- j) Halishahar-Khulshi 132 kV Ckt-1 was shut down from 08:35 to 13:55 due to A/M. k) After maintenance Bakulia 132/33 kV T2 transformer was switched on at 08:26.
- Tongi-Bashundhara 132 kV Ckt-2 was shut down from 09:19 to 17:05 due to A/M.
- m) Mymensingh-Kishoreganj 132 kV Ckt-1 was shut down from 09:45 to 14:57 due to A/M. n) Palashbari 132/33 kV T3 transformer was shut down at 09:15 to due to A/M.
- o) Naogaon 132/33 kV T3 transformer was shut down from 09:20 to 17:10 due to A/M. p) Ghorasal Rampura 230 kV Ckt-1 is shut down at 07:36 (20/11/2014) due to A/M.
- q) Haripur EGCB CCPP ST tripped at 23:32 due to cooling tower basin level low and was
- switched on at 01:11 (20/11/2014).
- r) Hasnabad 132/33 kV T2 Transformer was shut down at 07:33 (20/11/2014) due to A/M.

s) Khulna © 132/33 kV T1 Transformer is shut down down at 07:38 (20/11/2014) due to A/M.

Sub Divisional Engineer Executive Enginee Network Operation Division Network Operation Division Superintendent Engineer Load Despatch Circle