			NATIONAL	PANY OF BANGLADI LOAD DESPATCH (ESH LTD. CENTER					QF-LDC-0
				ILY REPORT				Reporting Date :	18-Nov-14	Page -
fill now the max The Summary of	ximum generation is	17-Nov-14	7418 MW Generation & Demand		21:0	10	Hrs on	18-Jul-14 Min Gen. & Proba	blo Con & Do	mand
Day Peak Generati		4571.0	MW	Hour :		11:00	Min. Gen. at	5:00	3486	MW
vening Peak Gen		6315.0	MW	Hour :		19:00	Max Generation		6471	MW
.P. Demand (at g		6315.0	MW	Hour :		19:00	Max Demand	:	6400	MW
Maximum General		6315.0	MW	Hour :		19:00	Shortage	:	-71	MW
otal Gen. (MKWH	1) :	108.8	System L/ Factor : XPORT / IMPORT THROU	IGH FAST-WEST INTI	FRCONNECTOR	78.37%	Load Shed		0	MW
xport from East g	rid to West grid :- Max grid to East grid :- Max	imum imum	-	-330	MW	at	21:00	Energy Energy	7.867	MKWHR. MKWHR.
	Wate	r Level of Kapta	Lake at 6:00 A M on			18-Nov-14	F: (MOL)			
Actual :	87.64 Ft.(I	MSL),		K	Rule curve :	107.30	Ft.(MSL)			
Gas Consumed :	Total	797.20	MMCFD.		Oil C	Consumed	(PDB) :	HSD : FO :		Liter Liter
Cost of the Consur	med Fuel (PDB+Pvt) :	Gas : Coal :		Γk65,481,674 Tk4,101,460		Oil	: Tk228,900,411	Total :	Tk298,483,54	5
	Load		ther Information	184,101,400		Oii	. 18220,300,411	Total .	11230,400,04	<u> </u>
Area	Yesterday						Today			
	MW		Estima	ted Demand(s/s end) MW			Estimated Shed	ding (s/s end) MW	Rates of She (On Estimated	
Dhaka	-	0:00		2374				-	-	
Chittagong Area	-	0:00		609				-	-	
Khulna Area	-	0:00		666				-	-	
Rajshahi Area	-	0:00		646				-	-	
Comilla Area	-	0:00		445				-	-	
Mymensingh Area	-	0:00		368				-	-	
Sylhet Area	-	0:00		300				-	-	
Barisal Area Rangpur Area		0:00		133 377				-	-	
angpui Alea	-	U.UU		311				-	-	
otal	0			5918				0		
						2) Ashuganj ST: Unit-(23/08/2014) 4) Baghabari 71 MW (22/10/2014) 5) Khulma ST 110 MW (04/11/2014) 6) Fenchuganj CCPP-2 ST (07/11/2014) 7) Sylhet 150 MW GT (07/11/2014) 9) Ghorashal ST: Unit-4 (11/11/2014)				
		on of Machines.	lines. Interruption / Force	ed Load shed etc.	9) Ba	arapukuria	ST: Unit-2 (17/11/201	14)		
) Poroquio Abul	Description	but down from 0	8:45 to 11:59 due to A/M.		Ford	ed load s	haded / Interrupted	d Areas		
o) Joydabpur - Kab b) Joydabpur - Kab maintenance w d) Feni - Hathazari e) Madaripur 132/3 o) Naogaon 132/33 g) Satkhira 132/33 n) Jhenidah 132/33	oirpur 132 kV Ckt-1 was oirpur 132 kV Ckt-2 was ork. I 132 kV Ckt-2 was shu i3 kV T3 Transformer wa kV T3 Transformer wa kV T2 Transformer wa 3 kV T2 Transformer wa	s shut down from s shut down from t down from 08:5 was shut down from as shut down from as shut down from as shut down from	1 08:25 to 21:35 due to A/M 1 08:26 to 21:35 due to CB 67 to 13:37 due to A/M. om 08:58 to16:55 due to A/ n 12:15 to 16:35 due to A/M n 09:02 to 16:28 due to A/M m 09:03 to 12:15 due to A/M	М. Л. Л. М.						
) Rangpur - Palash k)Tongi - Aminbaza) Shampur - Sikalb m) Rampura -Bash n) Ashuganj # 3 trip b) Bheramara HVD	hbari 132 kV Ckt-1 was ar 230kV Ckt-2 was shi baha 132 kV Ckt-2 was hundhara 132 kV Ckt-2 pped at 15:55 due to tri DC Rur back operated f	s shut down from ut down from 09: shut down from was shut down f ipping of BFP an	n 08:17 to 16:32 due to A/N 08:35 to 17:29 due to A/M 06 to 17:48 due to A/M 06 to 10:450 due to A/M. from 08:05 to 16:03 due to d was synchronized at 17:2 16 (18/11/2014)	A/M.						
due to Transform b) Mymensing RPC q) Bakulia 132/33 I due to new 132/3	ner cooler tripped CL was shut down at 04 kV T2 Transformer was 33 kV T3 Transformer s 1& 2 were shut down	4:59 (18/11/2014 s shut down 04:5 installation work.	e) due to inspection. 9 to 09:09 (18/11/2014)	a RPP						