POWER GRID COMPANY OF BANGLADESH LTD.
NATIONAL LOAD DESPATCH CENTER
DAILY REPORT QF-LDC-08 Page -1 Reporting Date : 15-Nov-14 Till now the maximum generation is:-7418 MW 21:00 Hrs 18-Jul-14 The Summary of Yesterday's ( 14-Nov-14 Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation 4074 0 MW Hour 12:00 Min. Gen. at 5:00 3490 MW Evening Peak Generation MW Max Generation 5733.0 Hour: 18:30 6610 MW E.P. Demand (at gen end): 18:30 5733.0 MW Hour: Max Demand 6550 MW Maximum Generation 5733.0 MW 18:30 Shortage -60 MW Hour: Total Gen. (MKWH) 103.1 System L/ Factor 78.37% oad Shed O MW EXPORT/IMPORT THROUGH EAST-WEST INTERCONNECTOR MKWHR. Export from East grid to West grid :- Maximum Energy 7.867 -25 MW at 17:00 Import from West grid to East grid :- Maximum MKWHR. MW at Energy Water Level of Kaptai Lake at 6:00 A M on 15-Nov-14 Actual: 87.64 Ft.(MSL) Rule curve 107.60 Ft.( MSL) Gas Consumed: Total 755.19 MMCFD. Oil Consumed (PDB): HSD Liter FO Liter Cost of the Consumed Fuel (PDB+Pvt) : Gas Tk56,610,794 Tk12,226,259 : Tk164,606,890 Total: Tk233,443,943 **Load Shedding & Other Information** Area Yesterday Today Estimated Demand(s/s end) Estimated Shedding (s/s end) Rates of Shedding MW MW (On Estimated Demand) Dhaka 0:00 2175 0:00 554 Chittagong Area 0:00 603 Khulna Area Rajshahi Area 0.00 589 Comilla Area 0.00 407 Mymensingh Area 0:00 340 Sylhet Area 277 0:00 Barisal Area 123 0:00 Rangpur Area 0:00 347 5415 Total 0 0 Information of the Generating machines under shut down. Planned Shut- Down Forced Shut- Down ) Haripur GT: Unit-3 (18/06/2009) 1) Ghorasal ST: Unit-6 (18/07/2010) 9) Barapukuria unit-2 (09/11/2014) 2) Ashugani ST: Unit-1(23/08/2014) 3) Siddhirganj ST (14/10/2014) 4) Baghabari 71 MW (22/10/2014) 5) Khulna ST 110 MW (04/11/2014) 6) Fenchugani CCPP-2 ST (07/11/2014) 7) Sylhet 150MW GT(07/11/2014) 8) Ashuganj ST: Unit-4(08/11/2014) Additional Information of Machines. lines. Interruption / Forced Load shed etc Description Forced load shaded / Interrupted Areas a) Ishurdi-Ghorasal 230kV Ckt-1 was under shut down from 08:08 to 17:49 due to A/M. b) Kamrangirchar-Lalbagh 132 kV Ckt tripped at 08:23 showing dist.relay and was switched on at 08:32. c) Palashbari 132/33 kV T2 transformer was under shut down from 09:05 due to transformer replacement d) Mirpur-Tongi 132 kV Ckt tripped at 09:22 showing dist.relay and was switched on at 09:35. e) Haripur-Ullon 132 kV Ckt was shut down at 10:47 due to Circuit breaker replacement at Ullon end. ) Haripur EGCB 412 MW GT synchronized at 10:54 & ST synchronized at 12:34. g) Ashuganj Unit-3 tripped at 16:27 due to bypass high pressure steam and was synchronized at 18:41. n) Barisal 132 kV capacitor bank was shut down at 07:015 (15/11/2014) due to A/M. Goalpara 132/33 kV T5 transformer was shut down at 07:21 (15/11/2014) due to A/M. Madaripur 132/33 kV T2 transformer was shut down at 07:48 (15/11/2014) due to A/M. () Kallyanpur-Hasnabad 132 kV Ckt was shut down at 08:05 due to A/M. Naogaon 132/33 kV T2 transformer was shut down at 08:15 (15/11/2014) due to A/M. m) Ghorasal- Ishurdi 230 kV Ckt-1 was shut down at 08:21 due to A/M. n) Dohazari-Sikalbaha 132 kV Ckt-1 was shut down at 08:22 (15/11/2014) due to A/M. o) Sonargaon-Meghnaghat IEL 132 kV Ckt was shut down at 08:27(15/11/2014) due to A/M. p) Ashuganj-Kishorganj 132 kV Ckt-1 was shut down at 08:31(15/11/2014) due to A/M.

Superintendent Engineer

Load Despatch Circle

q) Comilla (N) 230/132 kV auto transformer TO2 was shut down 08:44(15/11/2014) due to A/M. r) Hathazari-Feni 132 kV Ckt-2 was shut down at 08:47 (15/11/2014) due to A/M. s) Savar 132/33 kV T2 transformer was shut down at 08:47 (15/11/2014) due to A/M. t) Satkhira 132/33 kV T1 transformer was shut down at 08:56 (15/11/2014) due to A/M. u) Thakurgaon 132 kV capacitor bank was shut down at 08:56 (15/11/2014) due to A/M. v) Tangail 132/33 kV T2 transformer was shut down at 08:58 (15/11/2014) due to A/M. w) Bottail-Jhenida 132 kV Ckt-2 was shut down at 09:51 (15/11/2014) due to A/M. x) Hasnabad-Shyampur 132 kV Ckt was shut down at 09:24 (15/11/2014) due to A/M.

Executive Engineer

Network Operation Division

Sub Divisional Engineer

Network Operation Division