POWER GRID COMPANY OF BANGLADESH LTD.
NATIONAL LOAD DESPATCH CENTER
DAILY REPORT QF-LDC-08 Page -1 Reporting Date : 13-Nov-14 Till now the maximum generation is: 7418 MW 21:00 Hrs 18-Jul-14 The Summary of Yesterday's (12-Nov-14 Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation 5076.0 MW Hour 12:00 Min. Gen. at 5:00 3994 MW Max Generation Evening Peak Generation MW 6638.0 Hour: 18:30 6703 MW E.P. Demand (at gen end): 6638.0 18:30 Max Demand MW MW Hour: 6650 Shortage Maximum Generation 6638.0 MW 18:30 -53 MW Hour: Total Gen. (MKWH) 117.3 System L/ Factor 78.37% Load Shed 0 MW EXPORT/IMPORT THROUGH EAST-WEST INTERCONNECTOR MKWHR. Export from East grid to West grid :- Maximum 17:00 Energy 7.867 60 MW at Import from West grid to East grid :- Maximum MKWHR. MW at Energy Water Level of Kaptai Lake at 6:00 A M on 13-Nov-14 87.64 Ft.(MSL) Actual: Ft.(MSL) Rule curve 107.80 Gas Consumed: Total 783.93 MMCFD. Oil Consumed (PDB): HSD Liter FO Liter Cost of the Consumed Fuel (PDB+Pvt) : Gas Tk61,168,725 Tk8,359,164 : Tk312,523,757 Total: Tk382,051,646 **Load Shedding & Other Information** Area Yesterday Today Estimated Demand(s/s end) Estimated Shedding (s/s end) Rates of Shedding MW MW (On Estimated Demand) Dhaka 0:00 2458 0:00 633 Chittagong Area 0:00 692 Khulna Area Rajshahi Area 0.00 671 Comilla Area 0.00 461 Mymensingh Area 0:00 380 Sylhet Area 309 0:00 Barisal Area 0:00 137 Rangpur Area 0:00 389 Total 6130 0 0 Information of the Generating machines under shut down. Planned Shut- Down Forced Shut- Down) Haripur GT: Unit-3 (18/06/2009) 1) Ghorasal ST: Unit-6 (18/07/2010) 2) Ashugani ST: Unit-1(23/08/2014) 3) Siddhirganj ST (14/10/2014) 4) Baghabari 71 MW (22/10/2014) 5) Khulna ST 110 MW (04/11/2014) 6) Fenchuganj CCPP-2 ST (07/11/2014) 7) Sylhet 150MW GT(07/11/2014) 8) Ashuganj ST: Unit-4(08/11/2014) Additional Information of Machines. lines. Interruption / Forced Load shed etc Forced load shaded / Interrupted Areas Description a) Comilla(S) 132/33 kV T3 Transformer was shut down from 08:18 to 13:07 due to A/M. b) After maintenance Ashuganj unit-3 was synchronized at 08:27. c) Mymensingh 132/33 kV T3 Transformer was shut down from 09:05 to 13:20 due to A/M. d) Purbasadipur 132/33 kV T4 Transformer was shut down from 09:26 to 15:15 due to A/M. e) Joydabpur - Kabirpur 132 kV Ckt-1 was shut down from 09:05 to 13:20 due to protection work. f) Fenchuganj 132/33 kV T3 Transformer was shut down from 08:10 to 11:48 due to 33 kV under ground cable replacement. g) Uttara - Tongi 132 kV Ckt-1 was shut down from 08:36 to 16:32 due to shut down of Uttara - Mirpur 132 kV Ckt. n) Uttara - Tongi 132 kV Ckt was shut down from 08:37 to 16:33 due to A/M. Thakurgaon 132/33 kV T2 Transformer was shut down from 08:40 to 14:20 due to A/M.) Aminbazar 230/132 kV T3 Transformer was shut down from 09:02 to 17:30 due to A/M. (x) Kalanyanpur 132 kV main bus was shut down from 10:35 to 15:55 due to A/M.) Haripur 230/132 kV TR2 Transformer was shut down from 10:20 to 16:55 due to A/M. m) Joydabpur - Kabirpur 132 kV Ckt-2 tripped at 11:42 due to protection work and was switched on at 11:50. n) Kabirpur - Manikganj 132 kV Ckt-1 was shut down from 09:07 to 16:20 due to A/M. o) Barisal 132/33 KV T2 transformer was shut down from 07:13 to 16:19 due to A/M. p) Dohazari 132 kV bus was shut down from 07:15 to 09:15(13/11/2014) due to red hot maintenance work at R-phase clamp of Dohazari P/S Ckt. q) Hasnabad 132/33 kV T1 Transformer was shut down at 07:50(13/11/2014) due to A/M.

Superintendent Engineer

Load Despatch Circle

Sub Divisional Engineer

Network Operation Division

Executive Engineer

Network Operation Division