

Till now the maximum generation is :-				7418 MW		21:00		Hrs on 18-Jul-14		Reporting Date : 8-Nov-14		
The Summary of Yesterday's				7-Nov-14		Generation & Demand		Today's Actual Min Gen. & Probable Gen. & Demand				
Day Peak Generation		:	4712.0	MW		Hour :		12:00		Min. Gen. at 4:00 4242 MW		
Evening Peak Generation		:	6403.0	MW		Hour :		20:00		Max Generation : 6853 MW		
E.P. Demand (at gen end)		:	6403.0	MW		Hour :		20:00		Max Demand : 6800 MW		
Maximum Generation		:	6403.0	MW		Hour :		20:00		Shortage : -53 MW		
Total Gen. (MKWH)		:	114.6	System L/ Factor		:	78.37%		Load Shed		:	0 MW
EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR												
Export from East grid to West grid :- Maximum				40		MW		at		11:00		Energy 7.867 MKWHR.
Import from West grid to East grid :- Maximum				-		MW		at		-		Energy - MKWHR.
Water Level of Kaptai Lake at 6:00 A M on								8-Nov-14				
Actual		:	87.64	Ft.(MSL)		Rule curve		:	108.30	Ft.(MSL)		
Gas Consumed : Total		:	820.56	MMCFD.		Oil Consumed (PDB) :						
								HSD		:	Liter	
								FO		:	Liter	
Cost of the Consumed Fuel (PDB+Pvt) :				Gas		Tk63,597,507						
				Coal		:	Tk11,913,762	Oil		:	Tk242,736,528	Total : Tk318,247,797
Load Shedding & Other Information												
Area	Yesterday				Estimated Demand(s/s end)				Today			
	MW				MW				Estimated Shedding (s/s end)		Rates of Shedding (On Estimated Demand)	
Dhaka		-	0.00			2423				-		-
Chittagong Area		-	0.00			623				-		-
Khulna Area		-	0.00			681				-		-
Rajshahi Area		-	0.00			660				-		-
Comilla Area		-	0.00			454				-		-
Mymensingh Area		-	0.00			375				-		-
Sylhet Area		-	0.00			305				-		-
Barisal Area		-	0.00			136				-		-
Rangpur Area		-	0.00			384				-		-
Total		0				6041				0		
Information of the Generating machines under shut down.												
	Planned Shut- Down					Forced Shut- Down						
	1) Haripur GT: Unit-3 (18/06/2009)					1) Ghorasal ST: Unit-6 (18/07/2010) 8) Fenchuganj CCPP-2 ST (07/11/2014) 2) Ashuganj ST: Unit-1(23/08/2014) 9) Sylhet 150MW GT(07/11/2014) 3) Ghorasal ST: Unit-1 (12/10/2014) 4) Siddhirganj ST (14/10/2014) 5) Ashuganj ST: Unit-2 (29/10/2014) 6) Baghabari 71 MW (22/10/2014) 7) Khulna ST 110 MW (04/11/2014)						
Additional Information of Machines. lines. Interruption / Forced Load shed etc.												
	Description					Forced load shaded / Interrupted Areas						
	a) Jessore-Noapara 132 kV Ckt-2 was under shut down from 08:49 to 12:33 due to replacement lightning arrester at Jessore end. b) Khulna (S) 230/132 kV T1 transformer was under shut down from 09:13 to 16:57 due to A/M. c) Baghabari-Serajganj 230 kV Ckt-2 was under shut down from 09:22 to 15:05 due to A/M. d) Hathazari-Modunaghat 132 kV Ckt-1 & 2 tripped at 09:26 from both Ckt showing Dist. C-phase at Hathazari end and were switched on at 09:34. e) Hathazari-Baraoulia 132 kV Ckt-1 & 2 tripped at 09:25 from both Ckt showing Dist C-phase, E/F,Z2 at Hathazari end and were switched on at 09:34. f) Baraulia-Abul Khair 132 kV Ckt tripped at 09:23 showing E/F relay at Baraulia end and was switched on at 10:35. g) Khulshi-Abul Khair 132 kV Ckt tripped at 09:25 showing Dist. E/F relay at Khulshi end and was switched on at 10:37. h) Meghanaghat 230 kV Bus-1 was under shut down from 09:57 to 16:59 due to isolator maintenance work. i) Bhulta 132/33 kV T1 transformer was shut down at 08:10 due to transformer replacement work. j) Siddhirganj 210 MW P/S-Siddirganj S/S 132 kV Ckt switched on at 08:51. k) Meghanaghat Summit GT-1 was synchronized at 12:24 to limit the load of Meghnaghat 132 kV Bus-1 & 2 were Shut down. l) Bheramara HVDC tripped at 15:24 reason still unknown U/F operated and was synchronized at 16:56. m) Ashuganj unit-2 tripped at 02:12 (08/11/2014) due to bearing temperature high and was synchronized at 05:38(08/11/2014). n) Barisal 132/33 kV T1 transformer was shut down at 07:51 due to A/M. o) Hasnabad-Kallyanpur 132 kV Ckt tripped at 07:51 (08/11/2014) from both end showing Dist. C-phase Z1, Z2 relays and was switched on at 08:24.											
Sub Divisional Engineer					Executive Engineer					Superintendent Engineer		
Network Operation Division					Network Operation Division					Load Despatch Circle		