## POWER GRID COMPANY OF BANGLADESH LTD. CENTRAL LOAD DESPATCH CENTER, LDC,DHAKA DAILY REPOR

QF-LDC-08

				DAILY REPOR		0.011				Page
Till now the maximum generation	is:- MW at	4162.1		DAIL I KEFUN	21:0	00		eporting Date : 1-May-09	14-Jun-09	Fage
The Summary of Yesterday's (	13-Jun-09	) Generat	ion & Demand				Today's Actual	Min Gen. & Proba	ble Gen. & Dem	and
Day Peak Generation :	3595.0	MW	Hour :		10:0	00	Min Gen. at	6:00	31	25 MW
Evening Peak Generation :	3801.7	MW	Hour :		19:3	30	Max Generation	า :	38	00 MW
E.P. Demand (at gen end) :	4500.0	MW	Hour :		19:3	30	Max Demand	:	46	50 MW
Maximum Generation :	3801.7	MW	Hour :		19:3	30	Shortage	:	8	350 MW
Total Gen. (MKWH) :	82.58	System L/	actor :		90.51	1%	Load Shed	:	7	18 MW
· · ·	EX	PORT / IMPOR	RT THROUGH EAST	-WEST INTERCONNE	CTOR					
Export from East grid to West grid :	<ul> <li>Maximum</li> </ul>			520	MW	at	1:00	Energy	101435	00 KWHR.
Import from West grid to East grid :	<ul> <li>Maximum</li> </ul>		-	r	MW	at	-	Energy	-	KWHR.
١	Nater Level of Kapt	ai Lake at 6	00 A M of		14-Jun-	09				
Actual : 75.72	Ft.(MSL),			Rule curve :	7	79.41	Ft.( MSL )			
Gas Consumed : Total	771.40	MMCFt.		(	Oil Con	sume	d (PDB) :	SKO :	0	Liter
							, í	HSD :	392036	Liter
								=O :	114298	Liter

Oil

: Tk11,294,000

Total :

Tk68,308,174

Tk57,014,174

Cost of the Consumed Fuel (PDB): Gas

Load Shedding & Other Information

Area	Yesterda	ау	Today		
	Actual She	edding (s/s end), MW	Estimated Demand(s/s end)	Estimated Shedding (s/s end)	Rates of Shedding
generation sho	r <b>tage</b> at (19:00)	-	MW	MW	(On Estimated Demand)
Dhaka	145	(18:30-02:00, gen. shortage)	1651	201	12%
Chittagong Area	120	(18:30-03:10, gen. shortage)	505	123	24%
Khulna Area	84	(18:30-03:10, gen. shortage)	441	107	24%
Rajshahi Area	71	(18:30-03:10, gen. shortage)	369	90	24%
Comilla Area	47	(18:30-02:25, gen. shortage)	280	68	24%
Mymensing Area	34	(18:30- 02:25, gen. shortage)	224	54	24%
Sylhet Area	26	(18:30- 19:40, gen. shortage)	184	9	5%
Barisal Area	17	(18:30- 03:10, gen. shortage)	82	20	24%
Rangpur Area	46	(18:30-03:10, gen. shortage)	192	46	24%
		(			
Total	590	19:30	3928	718	

Information of the Generating machines under maintenance

Planned Shut- Down	Forced Shut- Down			
1) Khulna 60 MW (05/07/06)	1) Kaptai- 3 (19/04/08)	09) Barapukuria unit -2 (21/04/09).		
	2) Shajibazar-2 (13/07/08)	10) Raozan unit -1 (07/06/09)		
	3) Shajibazar-4 (18/10/08)			
	4) Ghorasal-1 (30/09/08)			
	5) Sikalbaha Barge (27/04/09)			
	6) Sikalbaha St-(27/04/09)			
	7) Khulna 110 (31/03/09)			
	8) NEPC 1 unit is under S/D			

Additional Information of Machines. lines. Interruption / Forced Load shed etc.

		· · · · · · · · · · · · · · · · · · ·
Description		Forced load shaded / Interrupted Areas
a) There was generation shortage in the evening peak	k hour yesterday.	: So about 590 MW (19:30) of load shed was imposed over the whole area of the national grid.
b) Due to gas limitation, Siddhirganj (190 MW), NEPC	(95 MW), RPCL (175 MW),	, , , , , , , , , , , , , , , , , , ,
Raozan (180 MW), Baghabari GT-1 (71 MW) & GT- (360 MW) were limited to 120 MW, 80 MW, 68 MW, respectively.		
c) Due to gas limitation, Shahjibazar -2, 3, 4 & 5, Harip shut down.	our SBU GT-2 & GT-3 (66 MW) were under	
d) After maintenance, Ashuganj unit -1 was synchroniz	zed at 01:09 (14/06/09).	
<ul> <li>e) Ishurdi - Natore 132 KV line -2 was under shut down project work.</li> </ul>	n from 08:35 to 13:35 due to NLDC	
f) Shyampur 132/33 KV T3 transformer was under shu changing of loop of 33 KV bus. Again T1 transformer 13:52 due to air leakage from breaker.		
g) After maintenance, Bhulta 132/33 KV T2 transforme	er was switched on at 16:50.	
h) Barapukuria 132/33 KV T3 and T4 transformers trip and were switched on at 03:34 (14/06/09) and 03:38		Power interruption occurred ( 8MW) under Barapukuria S/S areas from 03:07 to 03:34.
Deputy / Asstt. Manager	Manager	Deputy General Manager
Load Despatch Division	Load Despatch Division	Load Despatch Circle