The Summary of Yesterday's (         5-Nov-14         Generation & Demand         Today's Act           Day Peak Generation :         5222.0         MW         Hour :         12:00         Min. Gen. a           Evening Peak Generation :         6752.0         MW         Hour :         18:30         Max Generat           E.P. Demand (at gen end) :         6752.0         MW         Hour :         18:30         Max Demand           Maximum Generation :         6752.0         MW         Hour :         18:30         Max Demand           Maximum Generation :         6752.0         MW         Hour :         18:30         Shortage           Total Gen. (MKWH) :         122.3         System L/ Factor :         78.37%         Load Shed           EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR	ttion : d : : : Energy	able Gen. & De 4175 6856 6800 -56	MW MW
The Summary of Yesterday's (         5-Nov-14         Generation & Demand         Today's Act           Day Peak Generation         :         5222.0         MW         Hour :         12:00         Min. Gen. at           Evening Peak Generation         :         6752.0         MW         Hour :         18:30         Max Generation           E.P. Demand (at gen end)         :         6752.0         MW         Hour :         18:30         Max Demand           Maximum Generation         :         6752.0         MW         Hour :         18:30         Shortage           Total Gen. (MKWH)         :         122.3         System L/ Factor         :         78.37%         Load Shed           EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR	tual Min Gen. & Proba at 5:00 titon : d : : : Energy	4175 6856 6800 -56	MW MW
Day Peak Generation         5222.0         MW         Hour         12:00         Min. Gen. a           Evening Peak Generation         6752.0         MW         Hour         18:30         Max Genera           E.P. Demand (at gen end)         6752.0         MW         Hour         18:30         Max Demand           Maximum Generation         6752.0         MW         Hour         18:30         Max Demand           Maximum Generation         6752.0         MW         Hour         18:30         Shortage           Total Gen. (MKWH)         122:3         System L/ Factor         78:37%         Load Shed           EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR	at 5:00 ttion : d : : : Energy	4175 6856 6800 -56	MW MW
Evening Peak Generation         :         6752.0         MW         Hour         :         18:30         Max Generation           E.P. Demand (at gen end)         :         6752.0         MW         Hour         :         18:30         Max Demand           Maximum Generation         :         6752.0         MW         Hour         :         18:30         Max Demand           Total Gen. (MKWH)         :         122.3         System L/ Factor         :         78.37%         Load Shed           EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR	d : : : Energy	6800 -56	
Maximum Generation         :         6752.0         MW         Hour :         18:30         Shortage           Total Gen. (MKWH)         :         122.3         System L/ Factor         :         78.37%         Load Shed           EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR	: : Energy	-56	A 43 A /
Total Gen. (MKWH)         122.3         System L/ Factor         78.37%         Load Shed           EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR			MW
EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR			MW
		0	MW
Export from East grid to West grid :- Maximum 120 MW at 15:00 Import from West grid to East grid :- Maximum - MW at -	Energy		MKWHR. MKWHR.
Water Level of Kaptai Lake at 6:00 A M on 6-Nov-14	Energy		WILCOVERIC.
Actual : 87.64 Ft.(MSL), Rule curve : 108.50 Ft.(MSL)			
Gas Consumed : Total 848.21 MMCFD. Oil Consumed (PDB) :	HSD : FO :		Liter Liter
Cost of the Consumed Fuel (PDB+Pvt):         Gas         Tk65,253,013           Coal         :         Tk7,773,246         Oil         : Tk272,294,2	210 Total :	Tk345,320,47	0
Load Shedding & Other Information			
Area Yesterday Today			
	hedding (s/s end) MW	Rates of She (On Estimated	
Dhaka - 0:00 2506	-	-	
Chittagong Area - 0:00 646	-	-	
Khulna Area - 0:00 707	-	-	
Rajshahi Area - 0:00 684	-	-	
Comilla Area - 0:00 470	-	-	
Mymensingh Area - 0:00 387	-	-	
Sylhet Area - 0:00 315	-	-	
Barisal Area - 0:00 140	-	-	
Rangpur Area - 0:00 396	-	-	
Total 0 6251	0		
Information of the Generating machines under shut down.			
Planned Shut- Down Forced Shut- Down			
1 Haripur GT: Unit-3 (18/06/2009) 1) Ghorasal ST: Unit-6 (18/07/20	10)		
2) Ashugan ST: Unit-1(23/08/20			
3) Ghorasal ST: Unit-1 (12/10/20			
4) Siddhirganj ST (14/10/2014)			
5) Ashuganj ST: Unit-2 (29/10/20	014)		
6) Baghabari 71 MW (22/10/2014)			
7) Khulna ST 110 MW (04/11/2014)			
8) Fenchuganj CCPP-1 ST (01/11/20	014)		
Additional Information of Machines. Interruption / Forced Load shed etc			
Description Forced load shaded / Interru	pted Areas		
a) Mymensing 132/33 kV T1 Transformer was shut down from 08:38 to 15:15 due to A/M.			
b) Mirpur - Tongi 132 kV Ckt was shut down from 08:30 to 15:13 due to A/M.			
c) Tongi 230/132 kV To1 Auto Transformer was shut down at 09:15 due to A/M.			
d) Aminbazar 230/132 kV TR2 Auto Transformer was shut down from 08:58 to 17:30 due to A/M.			
e) Khulna(S) 230/132 kV Auto Transformer T2 was shut down from 08:58 to 16:59 due to A/M.			
() Kishorganj 132/33 kV T1 Transformer was shut down from 08:38 to 15:05 due to AM.			
g) Comilla(n)-Chandpur 132/33 kV Ckt tripped at 09:17 showing dist protection at C phase and was switched on at 09:18. h) Kallyanpur 132 kV bus coupler was open at 09:28 due to A/M and was switched on at 14:12.			
<ul> <li>i) After maint Sikalbaha 150 MW GT was synchronized at 11:13.</li> </ul>			
) Faridgur 132/33 kV T2 Transformer was shut down from 08:01 to 15:40 due to A/M.			
(k) Mongla132/33 kV T2 Transformer was shut down from 09:05 to 15:31 due to A/M.			
I) Jamalpur 132/33 kV T1 Transformer was shut down from 10:40 to 12:40 due to project work.			
m) After maintenance Barapukuria unit-1 was synchronized at 16:32.			
n) Jamalpur - Sherpur 132 kV Ckt-1 was shut down from 15:22 to 15:58 due to project work.			
o) Matuail - Maniknagor 132 kV Ckt was switched on at 17:06 at Matuail end.			
p) After maintenance Ghorasal unit-3 was synchronized at 18:45.			
(a) Haripur AES 360 MW was shut down at 00:01 (06/11/2014) due to maintenance work.			
r) Haripur -Maniknagor -Ullon 132 kV Ckt-2 was shut down from 06:20 to 08:57 (06/11/2014) due to jumper connection at tower # 12.	on occurred under Ohio	ompur 6/6 area	
s) Shyampur 132/33 kV T3 & T4 Transformers were under shut down from 06:55 to 10:35 (06/11/2014) due to red About 35 MW power interruptic at CT terminal of T3. from 06:55 to 10:35.	on occurred under Shy	ampur 5/5 area	15
Sub Divisional Engineer Executive Engineer	Superinte	ndent Enginee	er
Network Operation Division Network Operation Division		espatch Čircle	
			1