

Reporting Date : 30-Oct-14

Till now the maximum generation is :-

7418 MW

21:00

Hrs

on

18-Jul-14

The Summary of Yesterday's (29-Oct-14		Generation & Demand		Today's Actual Min Gen. & Probable Gen. & Demand	
Day Peak Generation	:	5032.0	MW	Hour :	12:00	Min. Gen. at	5:00 3851 MW
Evening Peak Generation	:	6624.0	MW	Hour :	18:30	Max Generation	: 6789 MW
E.P. Demand (at gen end)	:	6634.0	MW	Hour :	18:30	Max Demand	: 6700 MW
Maximum Generation	:	6624.0	MW	Hour :	18:30	Shortage	: -89 MW
Total Gen. (MKWH)	:	116.1		System L/ Factor	: 78.37%	Load Shed	: 0 MW

EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR

Export from East grid to West grid :- Maximum	100	MW	at	17:00	Energy	7.867	MKWHR.
Import from West grid to East grid :- Maximum	-	MW	at	-	Energy	-	MKWHR.

Water Level of Kaptai Lake at 6:00 A M on

30-Oct-14

Actual : 87.64

Ft.(MSL) ,

Rule curve :

108.70

Ft.(MSL)

Gas Consumed : Total	780.69	MMCFD.	Oil Consumed (PDB) :				
			HSD :				Liter
			FO :				Liter
Cost of the Consumed Fuel (PDB+Pvt) :	Gas :	Tk58,897,449					
	Coal :	Tk14,023,086	Oil :	Tk265,925,769	Total :	Tk338,846,304	

Load Shedding & Other Information

Area	Yesterday		Today	
	MW		Estimated Demand(s/s end)	Estimated Shedding (s/s end)
Dhaka	-	0:00	2490	-
Chittagong Area	-	0:00	642	-
Khulna Area	-	0:00	702	-
Rajshahi Area	-	0:00	680	-
Cornilla Area	-	0:00	467	-
Mymensingh Area	-	0:00	385	-
Sylhet Area	-	0:00	313	-
Barisal Area	-	0:00	139	-
Rangpur Area	-	0:00	393	-
Total	0		6211	0

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut- Down
1) Haripur GT: Unit-3 (18/06/2009)	1) Ghorasal ST: Unit-6 (18/07/2010) 2) Megnaghat CCPP (21/04/2014) 3) Ashuganj ST: Unit-1(23/08/2014) 4) Ghorasal ST: Unit-1 (12/10/2014) 5) Siddhirganj ST (14/10/2014) 6) Ghorasal ST : Unit-4 (23/10/2014) 7) Ashuganj ST: Unit-2 (29/10/2014)

Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Description	Forced load shaded / Interrupted Areas
a) Barisal-Madaripur 132 kV Ckt-2 tripped at 10:45 showing distance relay from both end and was switched on at 10:48. b) Kaptai-Hathazari 132 kV Ckt-1 was shut down from 08:16 to 16:42 due to annual maintenance. c) Rampura 230/132 kV T1 transformer was shut down from 08:26 to 17:51 due to annual maintenance. d) Khulshi-Modern steel 132 kv Ckt was shut down from 09:36 to 13:36 due to annual maintenance. e) Tongi-Aminbazar 230 kV Ckt-2 was shut down from 09:18 to 18:20 due to annual maintenance. f) Ashuganj ST : Unit-2 tripped at 10:37 due to light steam temperature high and was synchronized on at 11:30 and shut down at 09:28 due to turbine regulating valve problem. g) Ashuganj ST : Unit-5 tripped at 10:04 due to unit transformer tripped and was synchronized on at 15:24. h) Haripur 412 MW CCPP ST tripped at 21:55 due to cooling tower problem and was synchronized on at 01:56(30/10/14). i) Megnaghat-Haripur 230 kv Ckt-1 was shut down from 06:32 to 11:52(30/10/14) due to red hot maintenance at Haripur end.	Superintendent Engineer Load Despatch Circle
Sub Divisional Engineer Network Operation Division	Executive Engineer Network Operation Division