

Till now the maximum generation is :-

7418 MW

21:00

Hrs on 18-Jul-14

Reporting Date : 26-Oct-14

| The Summary of Yesterday's (25-Oct-14 | | | | Generation & Demand | | Today's Actual Min Gen. & Probable Gen. & Demand | | | |
|----------------------------------------|---|--------|------------------|---------------------|--------|--------------------------------------------------|------|------|----|
| Day Peak Generation | : | 5132.0 | MW | Hour : | 12:00 | Min. Gen. at | 5:00 | 4463 | MW |
| Evening Peak Generation | : | 6756.0 | MW | Hour : | 20:00 | Max Generation | : | 6884 | MW |
| E.P. Demand (at gen end) | : | 6756.0 | MW | Hour : | 20:00 | Max Demand | : | 6950 | MW |
| Maximum Generation | : | 6756.0 | MW | Hour : | 20:00 | Shortage | : | 66 | MW |
| Total Gen. (MKWH) | : | 126.0 | System L/ Factor | : | 78.37% | Load Shed | : | 61 | MW |

EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR

| | | | | | | | | |
|-----------------------------------------------|---|-------|----------|------------|-------|--------|------------|--------|
| Export from East grid to West grid :- Maximum | | 30 | MW | at | 15:00 | Energy | 7.867 | MKWHR. |
| Import from West grid to East grid :- Maximum | | - | MW | at | - | Energy | - | MKWHR. |
| Water Level of Kaptai Lake at 6:00 A M on | | | | 26-Oct-14 | | | | |
| Actual | : | 87.64 | Ft.(MSL) | Rule curve | : | 108.40 | Ft.(MSL) | |

| | | | | | | | | |
|--------------|---|-------|--------|--------|----------------------|-----|---|-------|
| Gas Consumed | : | Total | 822.78 | MMCFD. | Oil Consumed (PDB) : | HSD | : | Liter |
| | | | | | | FO | : | Liter |

| | | | | | | | | | | |
|---------------------------------------|--|------|---|--------------|-----|---|---------------|-------|---|---------------|
| Cost of the Consumed Fuel (PDB+Pvt) : | | Gas | : | Tk63,497,772 | Oil | : | Tk337,263,216 | Total | : | Tk409,120,152 |
| | | Coal | : | Tk8,359,164 | | | | | | |

Load Shedding & Other Information

| Area | Yesterday | | Today | |
|-----------------|-----------|------|---------------------------------|----|
| | MW | | Estimated Demand(s/s end) MW | |
| Dhaka | - | 0.00 | 2540 | - |
| Chittagong Area | - | 0.00 | 671 | 16 |
| Khulna Area | - | 0.00 | 735 | 17 |
| Rajshahi Area | - | 0.00 | 711 | 17 |
| Cornilla Area | - | 0.00 | 488 | 11 |
| Mymensingh Area | - | 0.00 | 392 | - |
| Sylhet Area | - | 0.00 | 319 | - |
| Barisal Area | - | 0.00 | 142 | - |
| Rangpur Area | - | 0.00 | 401 | - |
| Total | 0 | | 6399 | 61 |

Information of the Generating machines under shut down.

| Planned Shut- Down | Forced Shut- Down |
|------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 1) Haripur GT: Unit-3 (18/06/2009) | 1) Ghorasal ST: Unit-6 (18/07/2010) 2) Megnaghat CCPP (21/04/2014) 3) Ashuganj ST: Unit-1(23/08/2014) 4) Ghorasal ST: Unit-1 (12/10/2014) 5) Siddhirganj ST (14/10/2014) 6) Barapukuria ST: Unit-1(23/10/2014) 7) Haripur 412 MW CCPP (23/10/2014) |

Additional Information of Machines. lines. Interruption / Forced Load shed etc.

| Description | Forced load shaded / Interrupted Areas |
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| a) Ashuganj 132 kV Bus-2 was shut down at 08:27 due to hooking up 225 MW power plant and was switched on at 15:19. b) Ashuganj-Kishorganj 132 kV Ckt-2 & 3 were shut down at 08:12 & 08:27 due to hooking up 225 MW power plant and were switched on at 15:16 & 16:40 respectively. c) Hathazari-Kaptai 132 kV Ckt-1 was under shut down from 08:22 to 16:07 due to annual maintenance. d) Khulna (C) 132/33 kV T2 transformer was shut down at 10:01 due to oil leaked out from Y-phase bushing of 33 kV end and was switched on at 10:36. e) Joydevpur 132/33 kV T2 transformer was shut down at 11:35 for conducting meggar test of 33 kV cable of auxiliary transformer and was switched on at 12:10. f) Raozan #2 was shut down at 11:43 due to gas pressure low. g) Sylhet-20 MW was shut down at 11:32 due to 33 kV unit breaker maintenance and was switched on at 13:57. h) Kabirpur 132/33 kV T3 transformer was shut down at 13:47 due to temperature of Y-phase 33 kV incoming bus isolator was high and was switched on at 18:01. i) Baraulia-Khulsi 132 kV Ckt-1 tripped at 17:10 showing B-phase dist.Z2 and was switched on 17:20.At the same time Julda-100 MW, Sikatbaha-55 MW & Barabkunda-22 MW tripped and were synchronized at 17:20, 17:45 & 17:23 respectively. j) Jamalpur 132/33 kV T1 & T2 transformers were shut down at 16:20 due to cable replacement of 33 kV Sherpur feeder and was switched on at 17:40. | Power interruption occurred (about 30 MW) under Kabirpur S/S areas from 13:47 to 18:01. |
| Sub Divisional Engineer Network Operation Division | Executive Engineer Network Operation Division |
| | Superintendent Engineer Load Despatch Circle |