

Till now the maximum generation is :-

7418 MW

21:00

Hrs on 18-Jul-14

Reporting Date : 23-Oct-14

The Summary of Yesterday's (22-Oct-14)				Generation & Demand				Today's Actual Min Gen. & Probable Gen. & Demand			
Day Peak Generation	:	5515.0	MW	Hour :	12:00	Min. Gen.	at 6:00	4404	MW		
Evening Peak Generation	:	6987.0	MW	Hour :	20:00	Max Generation	:	6971	MW		
E.P. Demand (at gen end)	:	6987.0	MW	Hour :	20:00	Max Demand	:	6950	MW		
Maximum Generation	:	6987.0	MW	Hour :	20:00	Shortage	:	-21	MW		
Total Gen. (MKWH)	:	131.9	System L/ Factor	:	78.37%	Load Shed	:	0	MW		

EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR

Export from East grid to West grid :- Maximum				70	MW	at	15:00	Energy	7.867	MKWHR.
Import from West grid to East grid :- Maximum				-	MW	at	-	Energy	-	MKWHR.
Water Level of Kaptai Lake at 6:00 A M on				23-Oct-14						
Actual	:	87.64	Ft.(MSL)	Rule curve	:	108.10	Ft.(MSL)			
Gas Consumed : Total				832.57	MMCFD.	Oil Consumed (PDB) :		HSD	:	Liter
								FO	:	Liter
Cost of the Consumed Fuel (PDB+Pvt) :				Gas	:	Tk63,753,573				
				Coal	:	Tk13,984,022	Oil	:	Tk381,665,234	Total : Tk459,402,829

Load Shedding & Other Information

Area	Yesterday		Today	
	MW		Estimated Demand(s/s end) MW	
Dhaka	-	0.00	2581	-
Chittagong Area	-	0.00	667	-
Khulna Area	-	0.00	731	-
Rajshahi Area	-	0.00	706	-
Comilla Area	-	0.00	485	-
Mymensingh Area	-	0.00	397	-
Sylhet Area	-	0.00	324	-
Barisal Area	-	0.00	144	-
Rangpur Area	-	0.00	407	-
Total	0		6442	0

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut- Down
1) Haripur GT: Unit-3 (18/06/2009)	1) Ghorasal ST: Unit-6 (18/07/2010) 2) Megnaghat CCPP (21/04/2014) 3) Ashuganj ST: Unit-1(23/08/2014) 4) Ghorasal ST: Unit-1 (12/10/2014) 5) Siddhirganj ST (14/10/2014) 6) Barapukuria ST: Unit-1(23/10/2014) 7) Haripur 412 MW CCPP (23/10/2014)

Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Description	Forced load shaded / Interrupted Areas
a) Bakulia-Khulshi 132 kV Ckt-1 was shut down from 08:40 to 15:34 due to annual maintenance. b) HVDC Bheramara-Khulna (S) 230 kV Ckt-2 was shut down from 09:26 to 17:23 due to annual maintenance. c) Hasnabad 132/33 kV TR1 auto transformer was shut down from 10:40 to 16:15 due to busbar protection works. d) After maintenance Megnaghat-Haripur 230 kV Ckt-2 was switched on at 12:08. e) Bakulia-Modern Steel 132 kV Ckt tripped at 16:43 showing distance relay from both end and was switched on at 17:23. f) Barapukuria ST : Unit-1 was shut down at 00:02(23/10/2014) due to reheater tube leakage. g) Haripur 412 MW CCPP was shut down at 00:39(23/10/2014) due to hot air leaked out from gas turbine.	
Sub Divisional Engineer Network Operation Division	Executive Engineer Network Operation Division Superintendent Engineer Load Despatch Circle