

Till now the maximum generation is :- **7418 MW** **21:00** Hrs on **18-Jul-14** Reporting Date : 21-Oct-14

The Summary of Yesterday's (20-Oct-14		Generation & Demand		Today's Actual Min Gen. & Probable Gen. & Demand	
Day Peak Generation :	5449.0	MW	Hour : 12:00	Min. Gen. at 7:00	4269 MW
Evening Peak Generation :	6774.0	MW	Hour : 20:00	Max Generation :	6813 MW
E.P. Demand (at gen end) :	6774.0	MW	Hour : 20:00	Max Demand :	6800 MW
Maximum Generation :	6774.0	MW	Hour : 20:00	Shortage :	-13 MW
Total Gen. (MKWH) :	126.7	System L/ Factor :	78.37%	Load Shed :	0 MW

EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR

Export from East grid to West grid :- Maximum	190	MW	at 15:00	Energy	7.867	MKWHR.
Import from West grid to East grid :- Maximum	-	MW	at -	Energy	-	MKWHR.

Water Level of Kaptai Lake at 6:00 A M on 21-Oct-14		Rule curve : 107.90		Ft.(MSL)	
Actual :	87.64	Ft.(MSL) ,			

Gas Consumed : Total	813.90	MMCFD.	Oil Consumed (PDB) :		
			HSD :		Liter
			FO :		Liter

Cost of the Consumed Fuel (PDB+Pvt) :	Gas :	Tk63,753,644			
	Coal :	Tk14,687,131	Oil :	Tk349,991,143	Total : Tk428,431,919

Load Shedding & Other Information

Area	Yesterday		Today	
	Estimated Demand(s/s end)		Estimated Shedding (s/s end)	
	MW	MW	MW	Rates of Shedding (On Estimated Demand)
Dhaka	- 0:00	2519	-	-
Chittagong Area	- 0:00	650	-	-
Khulna Area	- 0:00	711	-	-
Rajshahi Area	- 0:00	688	-	-
Cornilla Area	- 0:00	473	-	-
Mymensingh Area	- 0:00	389	-	-
Sylhet Area	- 0:00	317	-	-
Barisal Area	- 0:00	141	-	-
Rangpur Area	- 0:00	398	-	-
Total	0	6286	0	

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut- Down
1) Haripur GT: Unit-3 (18/06/2009)	1) Ghorasal ST: Unit-6 (18/07/2010) 2) Megnaghat CAPP (21/04/2014) 3) Ashuganj ST: Unit-1(23/08/2014) 4) Ghorasal ST: Unit-1 (12/10/2014) 5) Siddhirganj ST (14/10/2014) 4) Ghorasal ST: Unit-5 (16/10/2014)

Additional Information of Machines. lines. Interruption / Forced Load shed etc

Description	Forced load shaded / Interrupted Areas	
a) Bakulia-Sikalbaha 132 kV Ckt-2 was shut down from 08:35 to 15:20 due to annual maintenance. b) Kaptai-Hathazari 132 kV Ckt-1 was shut down from 08:35 to 16:19 due to annual maintenance. c) Hasnabad-Kallyanpur 132 kV Ckt was shut down from 09:16 to 13:41 due to protection test at Hasnabad end. d) Hasnabad 230/132 kV T03 transformer was shut down from 09:37 to 17:40 due to protection test. e) Ishwardi 230/132 kV T02 transformer was shut down from 10:01 to 17:20 due to R-phase CVT replacement. f) Ashuganj ST: Unit-2 tripped at 09:45 showing abruptly load fluctuation and was synchronized on at 18:31. g) Haripur 230/132 kV T01 transformer was shut down from 10:18 to 16:44 due to annual maintenance. h) Hasnabad 132/33 kv T5 transformer was shut down from 12:30 to 14:39 due to protection test. i) After maintenance Bogra 230/132 kV T02 transformer was switched on at 12:37. j) Kabirpur-Tangail 132 kV Ckt-1 tripped at 12:42 showing earth fault relay at Kabirpur end and was switched on at 12:54. k) Hasnabad 132/33 kV T1 transformer was shut down from 14:41 to 16:55 due to protection test. l) Dohazari 33 kV bus was shut down from 07:05 to 08:20(21/10/2014) due to red hot maintenance at 33 kV REB feeder.	About 40 MW power interruption occurred under Dohazari S/S areas from 07:05 to 08:20(21/10/2014).	
Sub Divisional Engineer Network Operation Division	Executive Engineer Network Operation Division	Superintendent Engineer Load Despatch Circle