POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

QF-LDC-08 Page -1 Reporting Date : 18-Jul-14 19-Oct-14 21:00 Hour : Hour : MW MW MW 20:00 20:00 20:00 Shortage

HSD

Liter

Liter

Total: Tk390,152,637

Oil Consumed (PDB) :

Oil : Tk309,603,742

Till now the maximum generation is :The Summary of Yesterday's (
Day Peak Generation :
Evening Peak Generation :
E.P. Demand (at gen end) :
Maximum Generation : 7418 MW
Generation & Demand
MW
MW
MW
MW 5046.0 6643.0 6643.0 6643.0 Hour: System L/ Factor :

EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Total Gen. (MKWH) 125.6 78.37% Export from East grid to West grid :- Maximum 80 Energy 7.867 Import from West grid to East grid : Maximum - Water Level of Kaptai Lake at 6:00 A M on MW / at 19-Oct-14 Energy MKWHR Actual : 87.64 Ft.(MSL), 107.70 Ft.(MSL)

FO

Tk65,432,091 Cost of the Consumed Fuel (PDB+Pvt) : Gas Tk15,116,804 Coal

18-Oct-14

818.58

Gas Consumed : Total

7418 MW

Load Shedding & Other Information

Area	Yesterday		Today			
			Estimated Demand(s/s end)		Estimated Shedding (s/s end)	Rates of Shedding
	MW		MW		MW	(On Estimated Demand)
Dhaka	-	0:00	2420		-	-
Chittagong Area	-	0:00	622		-	-
Khulna Area	-	0:00	680		-	-
Rajshahi Area	-	0:00	660		-	-
Comilla Area	-	0:00	454		-	-
Mymensingh Area	-	0:00	375		-	-
Sylhet Area	-	0:00	305		-	-
Barisal Area	-	0:00	136		-	-
Rangpur Area	-	0:00	383		-	-
	-					
Total	0		6035		0	

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut- Down
1) Haripur GT: Unit-3 (18/06/2009)	1) Ghorasal ST: Unit-6 (18/07/2010)
	2) Megnaghat CCPP (21/04/2014)
	3) Ashuganj ST: Unit-1(23/08/2014)
	4) Barisal GT: Unit-1 (17/09/2014)
	5) Ghorasal ST: Unit-1 (12/10/2014)
	6) Siddhirganj ST (14/10/2014)
	7) Ashuganj ST: Unit-2(16/10/14)
	8) Ashuganj CCPP: GT-2(17/10/2014)

Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Description	Forced load shaded / Interrupted Areas

a) Ghorasal-Ishurdi 230 kV Ckt-2 was shut down from 08:25 to 17:51 due to Annual maintenance.

b) Jhindea-Chuadanga 132 kV Ckt was shut down from 09:07 to 16:41 due to annual maintenance. About 10 MW power interruption occurred under Chuadanga S/S areas

c) Naogaon 132/33 kV T1 transformer was shut down from 07:20 to 09:00 due to annual maintenance.
d) Bogra 132/33 kV T2 transformer was shut down from 09:23 to 15:55 due to annual maintenance.
e) Barisal-Potuakhali 132 kV Ckt tripped at 04:50(19/10/2014) showing over current & earth fault relay from Barisal end from 04:50 to 10:32(19/10/2014).

Sub Divisional Engineer Superintendent Engineer Executive Engineer etwork Operation Division Network Operation Division Load Despatch Circle