

Till now the maximum generation is : - **7418 MW** **21:00** Hrs on **18-Jul-14** Reporting Date : 16-Oct-14

The Summary of Yesterday's ( 15-Oct-14		Generation & Demand			Today's Actual Min Gen. & Probable Gen. & Demand			
Day Peak Generation :	5654.0	MW	Hour :	12:00	Min. Gen. at 7:00	5005	MW	
Evening Peak Generation :	6890.0	MW	Hour :	20:00	Max Generation :	6965	MW	
E.P. Demand (at gen end) :	6890.0	MW	Hour :	20:00	Max Demand :	6950	MW	
Maximum Generation :	6890.0	MW	Hour :	20:00	Shortage :	-15	MW	
Total Gen. (MKWH) :	135.9	System L/ Factor :		78.37%	Load Shed :	0	MW	
EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR								
Export from East grid to West grid :- Maximum		120		MW	at 15:00	Energy	7.867	MKWHR.
Import from West grid to East grid :- Maximum		-		MW	at -	Energy	-	MKWHR.
Actual : 87.64		Water Level of Kaptai Lake at 6:00 A M on 16-Oct-14						
Ft.(MSL) ,		Rule curve :		107.40	Ft.( MSL )			
Gas Consumed : Total		863.43	MMCFD.		Oil Consumed (PDB) :			
					HSD :		Liter	
					FO :		Liter	
Cost of the Consumed Fuel (PDB+Pvt) :		Gas :	Tk69,113,416					
		Coal :	Tk15,937,102		Oil :	Tk403,760,821	Total : Tk488,811,339	

**Load Shedding & Other Information**

Area	Yesterday		Estimated Demand(s/s end) MW	Today	
	MW			Estimated Shedding (s/s end) MW	Rates of Shedding (On Estimated Demand)
Dhaka	-	0:00	2486	-	-
Chittagong Area	-	0:00	640	-	-
Khulna Area	-	0:00	701	-	-
Rajshahi Area	-	0:00	679	-	-
Comilla Area	-	0:00	467	-	-
Mymensingh Area	-	0:00	384	-	-
Sylhet Area	-	0:00	313	-	-
Barisal Area	-	0:00	139	-	-
Rangpur Area	-	0:00	393	-	-
	-				
Total	0		6202	0	

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut- Down
1) Haripur GT: Unit-3 (18/06/2009)	1) Ghorasal ST: Unit-6 (18/07/2010) 2) Megnaghat CCPP (21/04/2014) 3) Ashuganj ST: Unit-1(23/08/2014) 4) Barisal GT: Unit-1 (17/09/2014) 5) Ghorasal ST: Unit-1 (12/10/2014) 6) Siddhirganj ST (14/10/2014)

**Additional Information of Machines. lines. Interruption / Forced Load shed etc**

Description	Forced load shaded / Interrupted Areas
<p>a) Tongi 230/132 kV T01 transformer was under shut down from 09:03 to 09:58 due to development work.</p> <p>b) Saidpur 132/33 kV T2 transformer was under shut down from 09:20 to 10:50 due to annual maintenance.</p> <p>c) Bheramara HVDC-Khulna( C ) 230 kV Ckt-1 was shut down from 09:20 to 17:48 due to annual maintenance.</p> <p>d) Ghorasal-Norsingdi 132 kV Ckt was shut down at 09:54 due to red hot maintenance at Norsingdi end and was switched on at 12:23.</p> <p>e) Maniknagar-Bangabhaban 132 kV Ckt-1 &amp; 2 tripped at 10:40 &amp; 13:08 showing pilot wire protection &amp; main protection trip relays and were switched on at 10:49 &amp; 13:13 respectively.</p> <p>f) Feni-Chowmohani 132 kV Ckt-1 &amp; 2 tripped at 16:00 showing O/C &amp; E/F relays and were switched on at 16:14.</p> <p>g) Chandpur-Comilla(N) 132 kV Ckt tripped at 16:01 showing directional E/F relay from Chandpur end and was switched on at 16:30.</p> <p>h) Kaptai-Madunaghat 132 kV Ckt-1 tripped at 01:50(16/10/14) showing dist.Z1 &amp; Z2 at Kaptai end &amp; dist.A at Madunaghat end and was switched on at 02:13(16/10/14).</p> <p>i) Kaptai-Chandraghona 132 kV Ckt tripped at 01:50(16/10/14) from both end showing dist.Z1 relay and was switched on at 02:23(16/10/14).</p>	<p>About 40 MW power interruption occurred under Maniknagar S/S areas from 10: 40 to 10:49 &amp; 13:08 to 13:13.</p> <p>About 96 MW power interruption occurred under Chowmohani S/S areas from 16:00 to 16:14.</p> <p>About 40 MW power interruption occurred under Comilla(N) S/S areas from 16:01 to 16:30.</p>
Sub Divisional Engineer Network Operation Division	Executive Engineer Network Operation Division
	Superintendent Engineer Load Despatch Circle