POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

QF-LDC-08 Page -1 Reporting Date : 13-Oct-14 Till now the maximum generation is :The Summary of Yesterday's (
Day Peak Generation :
Evening Peak Generation :
E.P. Demand (at gen end) : 7418 MW 21:00 Hrs Today's Actual Min Gen. & Prob Min. Gen. at 7:00 Max Generation : Generation & Demand
MW
MW
MW **Gen. & D**4345
6953 12-Oct-14 MW MW MW 5101.0 6688.0 Hour 18:30 6688.0 Hour 18:30 Max Demand 6900 Maximum Generation 6688.0 MW Hour: 18:30 Shortage -53 MW Total Gen. (MKWH) 124.2 78.37% MW System L/ Factor :

EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum 10:00 Energy 7.867 -100 Import from West grid to East grid :- Maximum -- Water Level of Kaptai Lake at 6:00 A M on MW Energy MKWHR / at 13-Oct-14 Actual : 87.64 Ft.(MSL) 107.10 Ft.(MSL) Gas Consumed : Total Oil Consumed (PDB) 860.89 HSD Liter FO Liter Cost of the Consumed Fuel (PDB+Pvt) : Gas Tk65,951,978 Coal Tk16,288,658 Oil : Tk243,565,202 Total: Tk325,805,839 Load Shedding & Other Information Area Yesterday Today Estimated Demand(s/s end) Estimated Shedding (s/s end) Rates of Shedding MW On Estimated Demand) Dhaka Chittagong Area 0:00 632 (hulna Area 0:00 691 Rajshahi Area 0:00 670 461 380 . Comilla Area Mymensingh Are 0:00 309 137 Sylhet Area 0:00 Barisal Area 0:00 Rangpur Area 0:00 388 Total 6124 Information of the Generating machines under shut down. Planned Shut- Down Forced Shut- Down
1) Ghorasal ST: Unit-6 (18/07/2010) 1) Haripur GT: Unit-3 (18/06/2009) 2) Megnaghat CCPP (21/04/2014) 3) Ashuganj ST: Unit-1(23/08/2014) 4) Ghorasal ST: Unit-3 (03/10/2014) 5) Barisal GT: Unit-1 (17/09/2014) 6) Ghorasal ST: Unit-1 (12/10/2014) Additional Information of Machines. lines. Interruption / Forced Load shed etc. Forced load shaded / Interrupted Areas a) Hathazari-Madanaghat 132 kV Ckt-2 was shut down from 08:54 to 13:20 due to Isolator maintenance work at Madanaghat end. b) Rangpur-Palashbari 132 kV Ckt-1 was shut down from 10:45 to 11:20 due to line isolator red hot maint at Palashbari end.
c) Tongi-Ultara 132 kV line was shut down from 10:46 to 17:11 due to B phase lightning arrestor replacement at Tongi end.
d) Maniknagar 132 kV reserve bus was shut down from 11:40 to 12:15 due to remove kite over the bus.
e) Ghorasal #1 was forced shut down at 11:30 due to boiler tube leakage. f) After maintenance Ghorasal Unit #3 was synchronized at 15:22.
g) Baghabart 230/132 kV T2 transformer was shut down from 14:40 to 15:55 due to oil leakage maint.
h) Haripur-Meghanaghat 230 V Ckt.-2 was shut down from 16:35 to 17:27 due to abnormal sound from lightning arrestor.
g) Kabirpur 132/33 kV T3 transformer was shut down from 17:28 to 18:24 due to 33 kV Mouchak feeder isolator red About 27 MW power interruption occurred under Kabirpur S/S areas from 17:28 to 18:24. Siddhirganj-Maniknagar 230 kV Ckt-2 tripped at 05:12(13/10/2014) from Siddhirganj end showing dist relay and was) Solumingship-mainishingshi 250 NV CAC2 hipped at US-12 (13/10/2014) intom Siddingingh lend showing dist T2,B phase relay/About 200 MW power interruption occurred under Narinda, Banghobaban at the same time and were switched on at 06:22,07:04 respectively.

() After maintenance Maniknagar-Matuali 132 V line switched on at 05:38.

) Rampura-Ullon-Mogbazar is under shut down since 07:20 (13/10/2014) due to development work. n) Cox/sbazar 33 kV full bus is under shut down from 07:12 to 10:05(13/10/14) due to 33 kV breaker maintenance About 34 MW power interruption occurred under Cox/sbazar S/S areas) Chandradhona - Kapitai 132 kV line is under shut down since 07:44 (13/10/14) due to annual maint.

n) Chandraghona -Kaptai 132 kV line is under shut down since 07:44 (13/10/14) due to annual maint.

Sub Divisional Engineer Executive Engineer work Operation Division

Superintendent Engineer Load Despatch Circle