				IPANY OF BANGLADESH LOAD DESPATCH CEN						QF-LDC-08	
				AILY REPORT				Reporting Date :	11-Oct-14	Page -1	
Till now the ma	ximum generation is	s:-	7418 MW			21:00	Hrs on	18-Jul-14	11-000-14		
The Summary o		10-Oct-14	Generation & Deman					Min Gen. & Proba			
Day Peak Genera		4748.0	MW	Hour :		12:00	Min. Gen. at	7:00	4312	MW	
Evening Peak Ger		6389.0	MW	Hour :		20:00	Max Generation	:	6928	MW	
E.P. Demand (at g		6389.0	MW	Hour :		20:00	Max Demand	:	6800	MW	
Maximum Genera		6389.0	MW	Hour :		20:00	Shortage	:	-128	MW	
Total Gen. (MKWI	H) :	124.4	System L/ Factor	UGH EAST-WEST INTERC		78.37%	Load Shed		0	MW	
Export from East	grid to West grid :- Ma			-160		MW at	17:00	Energy	7.867	MKWHR.	
	grid to East grid :- Ma			-100		MW at	17.00	Energy	1.001	MKWHR.	
import nom west			_ake at 6:00 A M on			11-Oct-14	-	Lifergy	-	WIXWI IX.	
Actual : 87.64 Ft.(MSL), Rule curve						106.90	Ft.(MSL)				
Gas Consumed :	Total	883.96	MMCFD.			Oil Consumed (PDB) :					
								HSD :		Liter	
								FO :		Liter	
		_									
Cost of the Consu	med Fuel (PDB+Pvt) :			Tk66,446,315							
		Coal :		Tk15,858,974		Oil	: Tk221,122,283	Total :	Tk303,427,57	2	
	Loa	d Shedding & Oth	er Information								
Area Yesterday						Today					
			Estimated Demand(s/s end)				Estimated Shedding (s/s end) Rates of Shedding				
	MW			MW				MW	(On Estimated	d Demand)	
Dhaka	-	0:00		2298				-	-		
Chittagong Area	-	0:00		588				-	-		
Khulna Area	-	0:00		642				-	-		
Rajshahi Area	-	0:00		624				-	-		
Comilla Area	-	0:00		430				-	-		
Mymensingh Area	_	0:00		357				-			
Sylhet Area	-	0:00		291							
	-							-	-		
Barisal Area	-	0:00		129				-	-		
Rangpur Area	-	0:00		365				-	-		
Total	- 0			5724				0			
Total	Ŭ			5/24				0			
	Information of the	he Generating mac	hines under shut down.								
	Planned Shut- Down					Forced Shut- Do					
1) Haripur GT: Unit-3 (18/06/2009)						1) Ghorasal ST: Unit-6 (18/07/2010) 2) Megnaghat CCPP (21/04/2014)					
						2) Megnaghat CCPP (21/04/2014) 3) Ashuganj ST: Unit-1(23/08/2014)					
						4) Ghorasal ST: Unit-3 (03/10/2014)					
							it-1 (17/09/2014)				
	Additional Informati	ion of Machines. li	ines. Interruption / For	ced Load shed etc.							
Description					Forced load sh	aded / Interrupted	d Areas				
a) Maniknagar-Bangabhaban 132 kV Ckt-2 was shut down from 10:15 to 11:40 due to tree trimming.						i orođu lodu oli					
				rom Comilla (N) end and was	s switch	ed					
on at 13:54.	ingging 200 kt olk i	anppod de Toloo o	noming alotanoo rolay r								
	s hazar 132 kV Ckt-2	tripped at 15:15 sl	howing distance relay f	rom both end and was switcl	hed on a	t 15:38					
d) Siddhirganj 132/33 kV T2 transformer tripped at 15:42 showing PRD, lock out relay and was switched on at 18:00. e) Narsingdi-Haripur 132 kV Ck twa shut down from 20:30 to 23:25 due to red hot maintenance work at Narsingdi end.											
	(e) Naisingurhanipur 132/33 kV T4 transformer was shut down from 18:58 to 20:05 due to red not maintenance work at Natisingureito. (f) Shahajadour 132/33 kV T4 transformer was shut down from 18:58 to 20:05 due to red hot maintenance work.										
				kV feeder fault and was swit				countred under JOyu		~	
05:26(11/10/2		a inpped at 03.15(	11/10/2014) uue l0 33	NY ICCOCT IAUR AND WAS SWIL	oneu Uli		.20(11/10/2014).				
03.20(11/10/2	01-1.										
1											
Sub Divisional	Sub Divisional Engineer Executive Engineer							Superinter	dent Engine	er	
Network Operation			Network Operation Division			Load Despatch Circle					