

Till now the maximum generation is : - **7418 MW** **21:00** Hrs on **18-Jul-14** Reporting Date : 7-Oct-14

The Summary of Yesterday's ( 6-Oct-14		Generation & Demand		Today's Actual Min Gen. & Probable Gen. & Demand	
Day Peak Generation :	3969.0	MW	Hour : 12:00	Min. Gen. at 7:00	3637 MW
Evening Peak Generation :	6293.0	MW	Hour : 21:00	Max Generation :	6730 MW
E.P. Demand (at gen end) :	6293.0	MW	Hour : 21:00	Max Demand :	6700 MW
Maximum Generation :	6293.0	MW	Hour : 21:00	Shortage :	-30 MW
Total Gen. (MKWH) :	116.9	System L/ Factor :	78.37%	Load Shed :	0 MW
EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR					
Export from East grid to West grid :- Maximum		-70	MW at 10:00	Energy	7.867 MKWHR.
Import from West grid to East grid :- Maximum		-	MW at -	Energy	- MKWHR.
Actual : 87.64		Water Level of Kaptai Lake at 6:00 A M on 7-Oct-14		Rule curve : 105.54 Ft.( MSL )	
Ft.(MSL) ,		Oil Consumed (PDB) :		HSD : Liter	
Gas Consumed : Total 716.70		MMCFD.		FO : Liter	
Cost of the Consumed Fuel (PDB+Pvt) :		Gas : Tk64,356,262		Oil : Tk228,961,208	
Coal : Tk15,937,102		Total : Tk309,254,572			

**Load Shedding & Other Information**

Area	Yesterday		Today	
	Estimated Demand(s/s end)		Estimated Shedding (s/s end)	
	MW	MW	MW	Rates of Shedding (On Estimated Demand)
Dhaka	- 0:00	2302	-	-
Chittagong Area	- 0:00	589	-	-
Khulna Area	- 0:00	643	-	-
Rajshahi Area	- 0:00	625	-	-
Comilla Area	- 0:00	431	-	-
Mymensingh Area	- 0:00	358	-	-
Sylhet Area	- 0:00	291	-	-
Barisal Area	- 0:00	130	-	-
Rangpur Area	- 0:00	366	-	-
<b>Total</b>	<b>0</b>	<b>5735</b>	<b>0</b>	

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut- Down
1) Haripur GT: Unit-3 (18/06/2009)	1) Ghorasal ST: Unit-6 (18/07/2010) 2) Megnaghat CCPP (21/04/2014) 3) Ashuganj ST: Unit-1(23/08/2014) 4) Ghorasal ST: Unit-3 (03/10/2014) 5) Baghabari GT 100 MW (28/09/2014) 6) Barisal GT: Unit-1 (17/09/2014)

**Additional Information of Machines. lines. Interruption / Forced Load shed etc**

Description	Forced load shaded / Interrupted Areas
a) Comilla (S) 132/33 kV T1 & T2 transformers tripped at 15:34 showing E/F relay and were switched on at 15:41 15:42 respectively.	Power interruption occurred (about 20 MW) under Comilla (S) S/S areas from 15:34 to 15:41.
b) Ashuganj-Kishorganj 132 kV Ckt-2 tripped at 22:52 from both end showing dist.relay and was switched on at 23:08.	
c) Noapara-Jessore 132 kV Ckt-1 & 2 tripped at 22:32 due to L/A burst and 132 kV Ckt-1 was switched on at 23:02	Power interruption occurred (about 200 MW) under Jessore. Jhenida, Chuadanga, Magura S/S areas from 22:32 to 23:02.
d) Jessore-Jhenida 132 kV Ckt-1 & 2 tripped at 00:10 (07/10/2014) without showing any relay and Ckt-1 was switched on at 01:20 (07/10/2014)	Power interruption occurred (about 100 MW) under Jhenida,Chuadanga,Magura S/S areas from 00:10 to 01:20 (07/10/2014).
e) Kishorganj-Ashuganj 132 kV Ckt-1 tripped at 03:15 (07/10/2014) from Kishorganj end showing dist.relay and was switched on at 03:21(07/10/2014).	
f) Kabirpur-Tongi 132 kV Ckt-2 tripped at 04:40 (07/10/2014) showing dist.relay and was switched on at 04:50 (07/10/2014)	
Sub Divisional Engineer Network Operation Division	Executive Engineer Network Operation Division
	Superintendent Engineer Load Despatch Circle