

Reporting Date : 4-Oct-14

Till now the maximum generation is :-

7418 MW

21:00

Hrs on 18-Jul-14

The Summary of Yesterday's (3-Oct-14		Generation & Demand		Today's Actual Min Gen. & Probable Gen. & Demand	
Day Peak Generation :	5291.0	MW	Hour :	11:00	Min. Gen. at	7:00	4440 MW
Evening Peak Generation :	6714.0	MW	Hour :	21:00	Max Generation :		6771 MW
E.P. Demand (at gen end) :	6714.0	MW	Hour :	21:00	Max Demand :		6750 MW
Maximum Generation :	6714.0	MW	Hour :	21:00	Shortage :		-21 MW
Total Gen. (MKWH) :	135.6		System L/ Factor :	78.37%	Load Shed :		0 MW

EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR

Export from East grid to West grid :- Maximum	-80	MW	at	15:00	Energy	7.867	MKWHR.
Import from West grid to East grid :- Maximum	-	MW	at	-	Energy	-	MKWHR.

Water Level of Kaptai Lake at 6:00 A M on		4-Oct-14		
Actual :	87.64	Ft.(MSL) ,	Rule curve :	106.27 Ft.(MSL)

Gas Consumed : Total	783.84	MMCFD.	Oil Consumed (PDB) :	
			HSD :	Liter
			FO :	Liter

Cost of the Consumed Fuel (PDB+Pvt) :	Gas :	Tk68,996,177	Oil :	Tk416,814,827	Total :	Tk502,060,595
	Coal :	Tk16,249,590				

Load Shedding & Other Information

Area	Yesterday		Today	
	MW		Estimated Demand(s/s end)	Estimated Shedding (s/s end)
			MW	MW
Dhaka	-	0:00	2437	-
Chittagong Area	-	0:00	627	-
Khulna Area	-	0:00	685	-
Rajshahi Area	-	0:00	664	-
Comilla Area	-	0:00	457	-
Mymensingh Area	-	0:00	377	-
Sylhet Area	-	0:00	307	-
Barisal Area	-	0:00	136	-
Rangpur Area	-	0:00	386	-
Total	0		6076	0

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut-Down
1) Haripur GT: Unit-3 (18/06/2009)	1) Ghorasal ST: Unit-6 (18/07/2010) 2) Megnaghat CCPP (21/04/2014) 3) Ashuganj ST: Unit-1(23/08/2014) 4) Ghorasal ST: Unit-3 (03/10/2014) 5) Baghabari GT 100 MW (28/09/2014) 6) Barisal GT: Unit-1 (17/09/2014)

Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Description	Forced load shaded / Interrupted Areas
a) Aminbazar 230/132 kV T1 transformer was shut down from 10:22 to 20:28 due to Y-phase CT change at 230 kV end. b) Comilla (S) 132/33 kV T1 trnasformer was shut down from 10:32 to 11:10 due to red hot maintenance work at 33 kV end. At the same time Jangalia (Summit) also shut down and was synchronized on at 11:56. c) Sylhet 150 MW GT, Shahjahanullah 25 MW, Sylhet (Energyprima) 50 MW, Sylhet (Desh) 10 MW, Sylhet 20 MW GT were shut down at 01:55, 01:55, 02:03, 02:05, 02:16(04/10/2014) respectively due to annual maintenance of Jalalabad gas transmission and distribution system ltd. d) Haripur 412 MW CCPP EGCB tripped at 01:37(04/10/2014) due to gas preesure fluctuation.	About 25 MW power interruption occurred under Comilla (S) S/S areas from 10:32 to 11:10.
Sub Divisional Engineer Network Operation Division	Executive Engineer Network Operation Division
	Superintendent Engineer Load Despatch Circle