

Till now the maximum generation is : - 7418 MW 21:00 Hrs on 18-Jul-14 Reporting Date : 3-Oct-14

The Summary of Yesterday's ( 2-Oct-14		Generation & Demand		Today's Actual Min Gen. & Probable Gen. & Demand	
Day Peak Generation :	5660.0	MW	Hour : 10:00	Min. Gen. at 7:00	4806 MW
Evening Peak Generation :	6578.0	MW	Hour : 18:30	Max Generation :	6800 MW
E.P. Demand (at gen end) :	6578.0	MW	Hour : 18:30	Max Demand :	6600 MW
Maximum Generation :	6578.0	MW	Hour : 18:30	Shortage :	-200 MW
Total Gen. (MKWH) :	140.9	System L/ Factor :	78.37%	Load Shed :	0 MW
EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR					
Export from East grid to West grid :- Maximum		50	MW at 18:30	Energy	7.867 MKWHR.
Import from West grid to East grid :- Maximum		-	MW at -	Energy	- MKWHR.
Actual : 87.64		Water Level of Kaptai Lake at 6:00 A M on 3-Oct-14		Rule curve : 106.18 Ft.( MSL )	
Gas Consumed : Total 796.14		MMCFD.		Oil Consumed (PDB) :	
				HSD :	Liter
				FO :	Liter
Cost of the Consumed Fuel (PDB+Pvt) :		Gas : Tk67,732,700			
		Coal : Tk16,015,222		Oil : Tk586,315,302	Total : Tk670,063,224

**Load Shedding & Other Information**

Area	Yesterday		Today	
	MW	Estimated Demand(s/s end) MW	Estimated Shedding (s/s end) MW	Rates of Shedding (On Estimated Demand)
Dhaka	- 0:00	2431	-	-
Chittagong Area	- 0:00	625	-	-
Khulna Area	- 0:00	684	-	-
Rajshahi Area	- 0:00	663	-	-
Cornilla Area	- 0:00	456	-	-
Mymensingh Area	- 0:00	376	-	-
Sylhet Area	- 0:00	306	-	-
Barisal Area	- 0:00	136	-	-
Rangpur Area	- 0:00	385	-	-
Total	0	6062	0	

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut- Down
1) Haripur GT: Unit-3 (18/06/2009)	1) Ghorasal ST: Unit-6 (18/07/2010) 2) Megnaghat CCPP (21/04/2014) 3) Ashuganj ST: Unit-1(23/08/2014) 4) Ashuganj CCPP: GT-2(22/08/2014) 5) Ghorasal ST: Unit-3 (3/10/2014) 6) Ashuganj ST Unit-2 (01/10/2014) 7) Baghabari-100 MW (28/9/14)

**Additional Information of Machines. lines. Interruption / Forced Load shed etc**

Description	Forced load shaded / Interrupted Areas
<p>a) Ishurdi-Bheramara 230 kV Ckt-2 was shut down at 12:53 for conductor tern between tower 39 &amp; 40 and was switched on at 17:21.</p> <p>b) Mymensing-Kishorganj 132 kV Ckt-1 tripped at 13:24 due to pole discrepancy from Mymensing end and was switched on at 13:36.</p> <p>c) Natore 132/33 kV T3 transformer was shut down at 14:13 due to oil filling and was switched on at 15:12.</p> <p>d) Barapukuria-Bogra 132 kV Ckt-1 &amp; 2 tripped at 20:45 &amp;15:15 showing pole discrepancy from Barapukuria end and were switched on at 21:40 &amp; 16:38 respectively.</p> <p>e) KPCT-2 tripped at 18:49 due to PT burst of 132 kV end and was synchronized at 20:02.</p> <p>f) KPCL-1 tripped at 18:49 due to fluctuation occurred at the time of KPCL-2 tripping and was synchronized at 18:55.</p> <p>g) Ghorasal #3 was forced shut down at 23:08 due to leakage at boiler drum impulse line.</p> <p>h) After maintenance Ghorasal-100 MW was synchronized at 23:44.</p> <p>i) Maniknagar-Narinda 132 kV Ckt-2 was shut down at 05:10(3/10/14) due to NER work at Narinda S/S T2 transformer.</p>	
Sub Divisional Engineer Network Operation Division	Executive Engineer Network Operation Division
	Superintendent Engineer Load Despatch Circle