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Load Despatch Circle

Reporting Date : 18-Jul-14 17-Sep-14 21:00 Till now the maximum generation is : 7418 MW Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand The Summary of Yesterday's (16-Sep-14 5626.0 Hour 12:00 Day Peak Generation Min. Gen. at Evening Peak Generation 6345.0 MW Hour: 19:30 Max Generation 6363 MW E.P. Demand (at gen end) 7000.0 MW Hour 19:30 Max Demand 7000 MW Maximum Generation 6355.0 MW Hour: 23:00 Shortage 637 MW Total Gen. (MKWH) 139.9 System L/ Factor 78.37% Load Shed 586 EXPORT/IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum MKWHR. 100 MW at 10:00 Energy 7.867 Import from West grid to East grid :- Maximum MW Energy MKWHR Water Level of Kaptai Lake at 6:00 A M on 17-Sep-14 Ft.(MSL) Rule curve 102.68 Ft.(MSL) 801.43 MMCFD. Oil Consumed (PDB): Gas Consumed : Total HSD Liter FO Liter Cost of the Consumed Fuel (PDB+Pvt) : Gas Tk66 021 408 Tk12,148,131 : Tk540,679,486 Total : Tk618,849,024 Oil Load Shedding & Other Information Area Yesterday Today Estimated Shedding (s/s end) Estimated Demand(s/s end) Rates of Shedding MW MW MW (On Estimated Deman 145 Dhaka (09:30-02:30) 2550 203 Chittagong Area 82 (09:30-02:30) 662 61 Khulna Area 82 730 73 (09:30-02:30) Rajshahi Area 82 (09:30-02:30) 710 72 Comilla Area 57 (09:30-02:30) 489 49 (09:30-02:30) 41 Mymensingh Area 51 405 29 Svlhet Area 30 326 (09:30-02:30) Barisal Area 12 147 15 (09:30-02:30) 43 Rangpur Area 50 (09:30-02:30) 415 Total 591 6434 586 Information of the Generating machines under shut down. Planned Shut- Down Forced Shut- Down 9) Raozan ST #2(25/8/14) 10) Sikalbaha 150 MW(9/7/14) ripur GT: Unit-3 (18/06/2009) 1) Ghorasal ST: Unit-6 (18/07/2010) 2) Megnaghat CCPP (21/04/2014) 3) Ashuganj ST: Unit-1(23/08/2014) 11) Sikalbaha 60 MW(3/7/14) 4) Ashuganj CCPP: GT-2(22/08/2014) 5) Meghnaghat CCPP (Summit) GT-1 (30/08/2014) 6) Ghorasal ST: Unit-1 (11/09/2014) 7) Barapukuria #2(16/09/14) 8) Raozan ST #1(13/8/14) Additional Information of Machines, lines, Interruption / Forced Load shed etc. Description Forced load shaded / Interrupted Areas a) There was generation shortage in the evening peak hour yesterday So about 591 MW (19:30) of load shed was imposed over the whole areas of the national grid. b) Ashuganj ST-2 tripped at 08:35 due to Vacuam fault and was synchronized at 16:50. c) Mymensing-Kishoreganj 132 kV Ckt-1 was shut down from 10:15 to 11:35 due to B phase Ctred hot at Kishoreganj end.
d) Bagherhat 132/33 kV T1 &T2 transformer tripped at10:07 showing lock out & earth fault at 33 kV end and was swit Power interruption occurred (about 28 MW) under Bagherhat S/S areas e) Meghnaghat 230 kV bus-2 was shut down from 11:56 to 17:22 due to stability test. from 10:07 to 10:17.) Chowmohoni-Feni 132 kV Ckt-1 tripped at 11:30 from Chowmohoni end showing dist BCZ1 and was switched on at 13:05 and Chowmohoni-Feni 132 kV Ckt-2 tripped at 12:33 from both end showing earth fault at Feni end and dist zone-1 at Chowmohoni end and was switched on at 15:30.again tripped at 17:22 from Feni end showing O/C & E/F Relay and was switched on at 12:38(17/09/14). g) Chandpur-Comilla(n) 132 kV Ckt tripped tripped at 12:36 from Comilla(n) end showing directional over current and was switched on n) Barapukuria #2 was forced shut down at 19:47 due to coal mill problem. Mymensing 33 kV bus under T1 transformer was shut down from 21:10 to 21:54 due to red hot maintenance at 33 kV Bh Power interruption occurred (about 40 MW) under Mymensing S/S areas i) Chandragona-Modanahat 132kV Ckt-2 was shut down at 07:40(17/09/14) due to disc isolator replacement work at tower from 21:10 to 21:54 Sub Divisional Engineer Executive Enginee Superintendent Engineer

Network Operation Division

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