

Till now the maximum generation is :- **7418 MW** **21:00** Hrs on **18-Jul-14** Reporting Date : 15-Aug-14

The Summary of Yesterday's (14-Aug-14		Generation & Demand		Today's Actual Min Gen. & Probable Gen. & Demand		
Day Peak Generation	: 5546.0	MW	Hour : 10:00	Min. Gen. at 7:00	4333	MW
Evening Peak Generation	: 6510.0	MW	Hour : 20:00	Max Generation	: 6730	MW
E.P. Demand (at gen end)	: 6510.0	MW	Hour : 20:00	Max Demand	: 6700	MW
Maximum Generation	: 6510.0	MW	Hour : 20:00	Shortage	: -30	MW
Total Gen. (MKWH)	: 132.7	System L/ Factor	: 78.37%	Load Shed	: 0	MW

EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR

Export from East grid to West grid :- Maximum	140	MW	at 15:00	Energy	7.867	MKWHR.
Import from West grid to East grid :- Maximum	-	MW	at -	Energy	-	MKWHR.

Actual : 87.64 Ft.(MSL) , Rule curve : 93.48 Ft.(MSL)

Gas Consumed : Total 845.54 MMCFD. Oil Consumed (PDB) : HSD : Liter
FO : Liter

Cost of the Consumed Fuel (PDB+Pvt) : Gas : Tk68,135,918
Coal : Tk14,765,259 Oil : Tk406,274,354 Total : Tk489,175,531

Load Shedding & Other Information

Area	Yesterday		Today	
	MW	Estimated Demand(s/s end)	Estimated Shedding (s/s end)	Rates of Shedding (On Estimated Demand)
		MW	MW	
Dhaka	- 0:00	2409	-	-
Chittagong Area	- 0:00	619	-	-
Khulna Area	- 0:00	677	-	-
Rajshahi Area	- 0:00	656	-	-
Comilla Area	- 0:00	452	-	-
Mymensingh Area	- 0:00	373	-	-
Sylhet Area	- 0:00	304	-	-
Barisal Area	- 0:00	135	-	-
Rangpur Area	- 0:00	382	-	-
Total	0	6007	0	

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut- Down
1) Haripur GT: Unit-3 (18/06/2009)	1) Ghorasal ST: Unit-6 (18/07/2010) 2) Megnaghat CCPP (21/04/2014) 3) Sylhet 150 MW GT (28/07/14) 4) Ghorasal-5(12/8/14) 5) Ashuganj-3(14/8/14)

Additional Information of Machines. lines. Interruption / Forced Load shed etc

Description	Forced load shaded / Interrupted Areas
a) Aminbazar 230/132 kV T2 transformer tripped at 10:52 due to Buz bird fallen on tertiary winding and was switched on at 11:52. b) Rangpur-Saidpur 132 kV Ckt-1 was shut down at 11:40 due to 132 kV CB at Rangpur gas leakage and was switched on at 14:45. c) Ashuganj #1 was shut down at 14:34 due to drum level high and was synchronized at 23:04. d) Ishurdi-Bheramara HVDC Ckt-1 tripped at 17:55 showing gen trip, DTIL receive and was switched on at 20:08. e) Ghorasal-45 MW tripped at 20:54 due to back feed problem and was synchronized at 21:20. f) Khulna(C)-Noapara 132 kV Ckt-1 was shut down at 07:33(15/8/14) due to red hot maintenance at Khulna(C) end.	

Sub Divisional Engineer
Network Operation Division

Executive Engineer
Network Operation Division

Superintendent Engineer
Load Despatch Circle