

Till now the maximum generation is :-

7418 MW

21:00

Hrs on 18-Jul-14

Reporting Date : 14-Aug-14

The Summary of Yesterday's (13-Aug-14)				Generation & Demand		Today's Actual Min Gen. & Probable Gen. & Demand			
Day Peak Generation	:	5693.0	MW	Hour :	10:00	Min. Gen. at	7:00	4818	MW
Evening Peak Generation	:	6647.0	MW	Hour :	20:00	Max Generation	:	6716	MW
E.P. Demand (at gen end)	:	6647.0	MW	Hour :	20:00	Max Demand	:	6700	MW
Maximum Generation	:	6647.0	MW	Hour :	20:00	Shortage	:	-16	MW
Total Gen. (MKWH)	:	141.7	System L/ Factor	:	78.37%	Load Shed	:	0	MW

EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR

Export from East grid to West grid :- Maximum		180	MW	at	13:00	Energy	7.867	MKWHR.
Import from West grid to East grid :- Maximum		-	MW	at	-	Energy	-	MKWHR.
Water Level of Kaptai Lake at 6:00 A M on					14-Aug-14			
Actual :	87.64	Ft.(MSL) ,	Rule curve :	93.16	Ft.(MSL)			
Gas Consumed : Total		855.68	MMCFD.		Oil Consumed (PDB) :		HSD :	Liter
							FO :	Liter
Cost of the Consumed Fuel (PDB+Pvt) :		Gas :	Tk81,719,385					
		Coal :	Tk14,960,564	Oil :	Tk503,442,012	Total :	Tk600,121,961	

Load Shedding & Other Information

Area	Yesterday		Today	
	MW		Estimated Demand(s/s end) MW	Estimated Shedding (s/s end) MW
Dhaka	-	0.00	2422	-
Chittagong Area	-	0.00	622	-
Khulna Area	-	0.00	681	-
Rajshahi Area	-	0.00	660	-
Comilla Area	-	0.00	454	-
Mymensingh Area	-	0.00	375	-
Sylhet Area	-	0.00	305	-
Barisal Area	-	0.00	136	-
Rangpur Area	-	0.00	383	-
Total	0		6038	0

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut- Down
1) Haripur GT: Unit-3 (18/06/2009)	1) Ghorasal ST: Unit-6 (18/07/2010) 2) Megnaghat CCPP (21/04/2014) 3) Ghorasal ST: Unit-5(12/08/2014) 4) Sikalbaha ST (03/07/2014) 5) Sylhet 150 MW (28/07/14) 6) Chittagong ST: Unit-1(14/08/2014) 7) Haripur 412 MW CCPP(03/08/2014)

Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Description	Forced load shaded / Interrupted Areas
a) Ishurdi 132/33 kV T2 transformer was shut down at 09:50 due to red hot maintenance and was switched on at 10:43. b) After maintenance Chandpur GT & ST were synchronized at 15:07 & 16:28 respectively. c) Jhenidah-Chandpur 132 kV Ckt tripped at 15:59 showing dist.Z1 and was switched on at 16:10. d) Feni-Hathazari 132 kV Ckt-2 tripped at 19:05 showing dist. Z1 & E/F relays and was switched on at 19:19. e) Halishahar 33 kV upper bus was shut down from 07:15 to 08:35(14/08/2014) due to red hot maintenance. f) Ishurdi-HVDC 230 kV Ckt-1 tripped at 07:40(14/8/14) showing CB auto trip relay and was switched on at 10:01.	About 20 MW power interruption occurred under Halishar S/S areas from 07:15 to 08:35(14/08/2014).

Sub Divisional Engineer
Network Operation DivisionExecutive Engineer
Network Operation DivisionSuperintendent Engineer
Load Despatch Circle