POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

QF-LDC-08 Page -1 Reporting Date : 13-Aug-14 Till now the maximum generation is :
The Summary of Yesterday's (
Day Peak Generation :
Evening Peak Generation :
E.P. Demand (at gen end) : 7418 MW 21:00 Hrs Generation & Demand
MW
MW
MW
 Hrs
 on
 18-Jul-14

 Today's Actual Min Gen. & Probable Gen. & D

 Min. Gen. at
 6:00
 5430

 Max Generation
 :
 6820
 12-Aug-14 6005.0 6651.0 Hour : Hour : Hour : MW MW MW MW 20:00 6900.0 20:00 Max Demand 7000 Maximum Generation 6651.0 MW Hour: 20:00 Shortage 180 System L/ Factor :
EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Total Gen. (MKWH) 143.6 78.37% MW Export from East grid to West grid :- Maximum Energy 7.867 110 Import from West grid to East grid :- Maximum -Water Level of Kaptai Lake at 6:00 A M on MW Energy MKWHR 13-Aug-14 Actual : 87.64 Ft.(MSL) 92.84 Ft.(MSL) Gas Consumed : Total 875.05 Oil Consumed (PDB) HSD Liter FO Liter Cost of the Consumed Fuel (PDB+Pvt) : Gas Tk84,532,344 : Tk524,614,530 Total: Tk624,107,442 Coal Tk14,960,568 Oil Load Shedding & Other Information Area Yesterday Today Estimated Demand(s/s end) Estimated Shedding (s/s end) Rates of Shedding MW On Estimated Demand) Dhaka 82 (18:35-00:15) 34 Chittagong Area 24 (18:35-00:15) 637 22 (18:35-00:15) 23 23 29 26 19 14 675 Rajshahi Area (18:35-00:15) 465 384 Comilla Area (18:35-00:15) 16 13 Mymensingh Area (18:35-00:15) 312 138 Sylhet Area 10 5 (18:35-00:15) 10 4 Barisal Area (18:35-00:15) Rangpur Area 15 (18:35-00:15) 393 13 Total 224 6129 158 Information of the Generating machines under shut down. Planned Shut- Down Forced Shut- Down 1) Ghorasal ST: Unit-6 (18/07/2010) 2) Megnaghat CCPP (21/04/2014) 3) Sylhet 150 MW GT (28/07/14) 4) Ghorasal-5(12/8/14) Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Description			Forced load shaded / In	terrupted Area

- a) There was generation shortage in the evening peak hour yesterday. So about 224 MW (20:00) of load shed was imposed over the

- b) Shajibazar 132/33 kV TR4 transformer is under shut down since 08.44 for replacement with a new Transform whole areas of the national grid.
 c) Bheramara HVDC 230 kV filter 20DF21 was shut down at 09:12 for annual maintenance.
 d) Khulna 150 MW GT was force shut down at 12:17 due to demi water shortage.
 e) Halishar 132/33 kV T2 & T3 transformer tripped at 13:18 due to 33 kV TSC feeder breaker B-phase pole bury About 60 MW power interruption occurred under Halishar S/S areas switched on at 13:30. from 13:18 to 13:30.

- switched on at 13:30. from 13:18 to 13:30. from 13:18 to 13:30. f) After maintenance Khulna 110 MW was synchronized on at 16:01 and tripped at 21:32 showing loss of excitation and was synchronized on again at 21:58. g) Shyampur Hasnabad 132 kV Ckt tripped at 16:42 from both end showing distance BC & Z2 and was switched on at 17:04. h) Chatak 132/33 kV T2 transformer tripped at 17:27 showing O/C & E/F relay from both end and was switched/About 9 MW power interruption occurred under Chatak S/S areas i) Raozan ST # 1 tripped at 23:15 due to boiler tripped and was synchronized on at 00:46 (13/08/2014) and again m 17:27 to 17:42.

due to boiler tripped.

Executive Engineer Sub Divisional Engineer Superintendent Engineer Network Operation Division Network Operation Division Load Despatch Circle