

Till now the maximum generation is :-

7418 MW

21:00

Hrs

on

Reporting Date : 10-Aug-14

18-Jul-14

The Summary of Yesterday's (9-Aug-14				Generation & Demand		Today's Actual Min Gen. & Probable Gen. & Demand			
Day Peak Generation	:	5705.0	MW	Hour :	12:00	Min. Gen. at	7:00	5366	MW
Evening Peak Generation	:	6921.0	MW	Hour :	21:00	Max Generation	:	7110	MW
E.P. Demand (at gen end)	:	6921.0	MW	Hour :	21:00	Max Demand	:	7100	MW
Maximum Generation	:	6943.0	MW	Hour :	22:00	Shortage	:	-10	MW
Total Gen. (MKWH)	:	147.3	System L/ Factor	:	78.37%	Load Shed	:	0	MW

EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR

Export from East grid to West grid :- Maximum		40	MW	at	17:00	Energy	7.867	MKWHR.
Import from West grid to East grid :- Maximum		-	MW	at	-	Energy	-	MKWHR.
Water Level of Kaptai Lake at 6:00 A M on				10-Aug-14				
Actual :	87.64	Ft.(MSL) ,		Rule curve :	91.88	Ft.(MSL)		
Gas Consumed : Total		910.91	MMCFD.		Oil Consumed (PDB) :			
				HSD :		Liter		
				FO :		Liter		
Cost of the Consumed Fuel (PDB+Pvt) :		Gas :	Tk157,770,414					
		Coal :	Tk14,921,504		Oil :	Tk555,345,997	Total :	Tk728,037,914

Load Shedding & Other Information

Area	Yesterday		Today	
	MW		MW	
Dhaka	-	0.00	2520	-
Chittagong Area	-	0.00	650	-
Khulna Area	-	0.00	712	-
Rajshahi Area	-	0.00	688	-
Comilla Area	-	0.00	473	-
Mymensingh Area	-	0.00	389	-
Sylhet Area	-	0.00	317	-
Barisal Area	-	0.00	141	-
Rangpur Area	-	0.00	398	-
Total	0		6288	

Information of the Generating machines under shut down.

Planned Shut- Down		Forced Shut- Down	
1) Haripur GT: Unit-3 (18/06/2009)		1) Ghorasal ST: Unit-6 (18/07/2010)	
		2) Megnaghat CCPP (21/04/2014)	
		3) Sylhet 150 MW GT (28/07/14)	
		4) Fenchuganj STG1 (08/08/2014)	
		5) Fenchuganj GT-3 (01/08/2014)	

Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Description	Forced load shaded / Interrupted Areas
a) Megnaghat-Haripur 230 kV Ckt-2 was shut down from 10:34 to 16:53 due to DFDR installation works. b) Faridpur 132/33 kV T2 transformer was shut down from 09:05 to 21:22 due to 33 kV CB change. c) Ghorashal 230/132 kV TR1 auto transformer was shut down from 12:05 to 17:15 due to air leakage maintenance work at 230 kV end. d) Sikkalbaha 132/33 kV T-10 transformer was shut down at 13:01 due to busbar works. e) Baghabari GT 100 MW tripped at 09:35 showing exhaust temperature high signal and was synchronized on at 20:31. f) After maintenance Rangpur 132/33 kV T1 transformer was switched on at 14:45. g) Daudkandi 132/33 kV T1 transformer tripped at 13:34 due to 33 kV feeder fault and was switched on at 14:49. h) After maintenance Ashuganj ST: Unit-4 was synchronized on at 20:48. i) Haripur 230/132 kV TR2 transformer was shut down from 22:50 to 04:16(10/08/2014) due to red hot maintenance work at 132 kV end. j) Chandpur CCPP was shut down at 23:35 due to GBC problem and was synchronized on at 04:09(10/08/2014).	

Sub Divisional Engineer
Network Operation DivisionExecutive Engineer
Network Operation DivisionSuperintendent Engineer
Load Despatch Circle