POWER GRID COMPANY OF BANGLADESH LTD. CENTRAL LOAD DESPATCH CENTER, LDC,DHAKA DAILY REPOR

QF-LDC-08

			DAILY REPOR		IANA			Page -
Till now the maximum generation	is:- MW at	4162.1		21:00		oorting Date : -May-09	3-Jun-09	31
The Summary of Yesterday's (2-Jun-09) Generation & De	and		Today's Actual M	in Gen. & Proba	ble Gen. & Dema	nd
Day Peak Generation :	3561.5	MW Hour		10:00	Min Gen. at	7:00	3210.5	5 MW
Evening Peak Generation :	3754.9	MW Hour		20:00	Max Generation	:	3812	2 MW
E.P. Demand (at gen end) :	4650.0	MW Hour		20:00	Max Demand	:	4650) MW
Maximum Generation :	3810.8	MW Hour		24:00	Shortage	:	83	8 MW
Total Gen. (MKWH) :	83.43	System L/ Factor		91.22%	Load Shed	:	714	MW
· · ·	EX	PORT / IMPORT THRO	GH EAST-WEST INTERCONNE	CTOR				
Export from East grid to West grid :-	Maximum		505 I	MW at	24:00	Energy	10962000	KWHR.
mport from West grid to East grid :-	Maximum	-	1	/WW at	-	Energy	-	KWHR.
V	Vater Level of Kap	ai Lake at 6:00 A M	f :	3-Jun-09				
Actual : 74.22	Ft.(MSL),		Rule curve :	76.52	Ft.(MSL)			
Gas Consumed : Total	750.04	MMCFt.	(Dil Consume	ed (PDB): S	ко :	0	Liter
					Ù́н	SD :	466899	Liter
					F	0:	0	Liter

Oil

: Tk11,817,214

Total :

Tk67,252,670

Load Shedding & Other Information

Cost of the Consumed Fuel (PDB): Gas

Area	Yesterday		Today			
	Actual Shedding (s/s end), MW		Estimated Demand(s/s end)	Estimated Shedding (s/s end) Rates of Shedding		
generation sho	f age at (19:00)	-	MW	MW	(On Estimated Demand)	
Dhaka	302	(18:30-00:59, gen. shortage)	1665	190	11%	
Chittagong Area	104	(18:30-00:56, gen. shortage)	509	119	23%	
Khulna Area	95	(18:30-00:57, gen. shortage)	444	104	23%	
Rajshahi Area	75	(18:30-00:58, gen. shortage)	372	88	24%	
Comilla Area	69	(18:30-00:55, gen. shortage)	283	67	24%	
Mymensing Area	48	(18:30-00:55, gen. shortage)	226	53	23%	
Sylhet Area	21	(18:30-00:06, gen. shortage)	186	28	15%	
Barisal Area	10	(18:30-00:59, gen. shortage)	82	19	23%	
Rangpur Area	39	(18:30-00:58, gen. shortage)	194	46	24%	
		(
Total	763	20:00	3961	714		

Tk55,435,456

Information of the Generating machines under maintenance

Planned Shut- Down	Forced Shut- Down	
1) Khulna 60 MW (05/07/06)	1) Kaptai- 3 (19/04/08) 09) Barapukuria unit -2 (21/04/09).	
	2) Shajibazar-2 (13/07/08)	10) Shahjibazr -8 (23/05/09).
	3) Shajibazar-4 (18/10/08)	11) Tongi GT (29/05/09).
	4) Ghorasal-1 (30/09/08)	
	5) Sikalbaha Barge (27/04/09)	
	6) Sikalbaha St-(27/04/09)	
	7) Khulna 110 (31/03/09)	
	8) NEPC 1 unit is under S/D	

Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Description		Forced load shaded / Interrupted Areas
a) There was generation shortage in the evening peak	hour yesterday.	So about 763 MW (20:00) of load shed was imposed over the whole area of the national grid.
 b) Due to gas limitation, Siddhirganj (190 MW), RPCL (P. Ltd (360 MW), NEPC (95MW), Baghabari GT -2 to 150 MW, 106 MW, 220MW, 286 MW, 57 MW an c) Due to gas limitation, Shahjibazar -2, 3, 4 & 5, Haripu shut down. d) After maintenance, Shahjibazar GT-8 was synchroni: e) After maintenance, Ashuganj CCPP GT-1 was synch f) Chandpur 132/33 KV T-2 transformer was under shut NLDC project work. g) Ishurdi 230/132 KV T01 transformer was under shut painting work. h) Comilla (S) 132/33 KV T-1 & T-2 transformers were due to red-hot maintenance of isolator. i) Chapai Nawabganj 132/33 KV T3 transformer was un to oil leakage from transformers top cover. 	(100 MW) were limited d 80 MW respectively. ur SBU GT-1,2 & 3 (96 MW) were under zed at 14:14. rronized at 19:46. t down from 08:38 to 13:40 due to down from 09:10 to 15:43 due to under shut down from 10:57 to 12:10	
Deputy / Asstt. Manager Load Despatch Division	Manager Load Despatch Division	Deputy General Manager Load Despatch Circle