

Till now the maximum generation is :- 7371 MW 21:00 Hrs on 15-Jul-14 Reporting Date : 16-Jul-14

The Summary of Yesterday's (15-Jul-14		Generation & Demand		Today's Actual 16-Jul-14	
Day Peak Generation	: 6076.0	MW	Hour : 11:00	Min. Gen. at 7:00	5236 MW
Evening Peak Generation	: 7371.0	MW	Hour : 21:00	Max Generation	: 7430 MW
E.P. Demand (at gen end)	: 7371.0	MW	Hour : 21:00	Max Demand	: 7400 MW
Maximum Generation	: 7371.0	MW	Hour : 21:00	Shortage	: -30 MW
Total Gen. (MKWH)	: 154.3	System L/ Factor	: 78.37%	Load Shed	: 0 MW

EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR

Export from East grid to West grid :- Maximum	0	MW	at 16:00	Energy	7.867	MKWHR.
Import from West grid to East grid :- Maximum	-	MW	at -	Energy	-	MKWHR.

Water Level of Kaptai Lake at 6:00 A M on 16-Jul-14		Rule curve	16-Jul-14
Actual	: 87.64	Ft.(MSL)	: 86.40 Ft.(MSL)

Gas Consumed	Total	960.76	MMCFD.	Oil Consumed (PDB)	
				HSD	: Liter
				FO	: Liter
Cost of the Consumed Fuel (PDB+Pvt)	Gas	: Tk93,547,572			
	Coal	: Tk16,327,715	Oil	: Tk547,293,522	Total : Tk657,168,809

Load Shedding & Other Information

Area	Yesterday		Today	
	MW	Estimated Demand(s/s end)	Estimated Shedding (s/s end)	Rates of Shedding (On Estimated Demand)
Dhaka	- 0.00	2663	-	-
Chittagong Area	- 0.00	690	-	-
Khulna Area	- 0.00	757	-	-
Rajshahi Area	- 0.00	730	-	-
Comilla Area	- 0.00	501	-	-
Mymensingh Area	- 0.00	409	-	-
Sylhet Area	- 0.00	333	-	-
Barisal Area	- 0.00	148	-	-
Rangpur Area	- 0.00	419	-	-
Total	0	6650	0	

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut- Down
1) Haripur GT: Unit-3 (18/06/2009)	1) Ghorasal ST: Unit-6 (18/07/2010) 2) Megnaghat CCPP (21/04/2014) 3) Ghorasal ST : Unit-3 (08/05/2014) 4) Sikalbaha ST (03/07/2014) 5) Sikalbaha Peaking GT (29/06/2014)

Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Description	Forced load shaded / Interrupted Areas
a) After maintenance Fenchuganj GT2 was synchronized at 11:40. b) Saidpur 132/33 kV T3 transformer was shut down at 10:45 due to CB oil leakage maintenance and was switched on at 11:40. c) Raozan RPCL tripped at 14:24 due to tripping of 33 kV Noapara feeder and was switched on at 15:09. d) Khulsi-Madanhat 132 kV Ckt-2 tripped at 15:44 showing E/F relay and was switched on at 15:56. At the same time Julda-100 MW tripped showing E/F relay and was synchronized at 16:22. e) Kabirpur 132/33 kV T1 & T2 transformers tripped at 16:35 showing E/F relay and were switched on at 00:15 (16/7/14) & 16:40 respectively. f) Shatkaira 132/33 kV T1 & T2 transformers tripped at 17:55 showing E/F Relay and was switched on at 18:01. g) Sylhet-150 MW was shut down at 05:02(16/7/14) due to air compresor problem. h) Siddirganj-Ullon 132 kV Ckt-1 was shut down at 06:05(16/7/14) due to project work.	About 20 MW power interruption occurred under Saidpur S/S area from 10:45 to 11:40. About 50 MW power interruption occurred under Kabirpur S/S area from 16:35 to 16:40.

Sub Divisional Engineer
Network Operation DivisionExecutive Engineer
Network Operation DivisionSuperintendent Engineer
Load Despatch Circle