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Load Despatch Circle

14-Jul-14 Reporting Date : Till now the maximum generation is: 7356 MW 20:00 Hrs on 30-Mar-14 The Summary of Yesterday's (Day Peak Generation : 13-Jul-14 Today's Actual Min Gen. & Probable Gen. & Demand Generation & Demand 6189.0 9:00 Min. Gen. at Hour Evening Peak Generation : E.P. Demand (at gen end) : 7350.0 MW Hour: 21:00 Max Generation 7424 MW 7350.0 21:00 7500 MW MW Hour: Max Demand Maximum Generation 7350.0 MW Hour: 21:00 Shortage 76 MW Total Gen. (MKWH) 156.3 System L/ Factor 78.37% Load Shed 76 MW EXPORT/IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum 17:00 7.867 MKWHR. -70 MW Energy at Import from West grid to East grid :- Maximum MKWHR Energy Water Level of Kaptai Lake at 6:00 A M on 14-Jul-14 Ft.(MSL) Actual : 87.64 Ft.(MSL) Rule curve 86.08 Gas Consumed: Total 969.63 MMCFD. Oil Consumed (PDB): HSD Liter FO Liter Cost of the Consumed Fuel (PDB+Pvt): Gas Tk93,434,633 Coal Tk11,366,901 : Tk548,296,931 Total: Tk653,098,465 **Load Shedding & Other Information** Area Yesterday Today Estimated Demand(s/s end) Estimated Shedding (s/s end) Rates of Shedding MW MW (On Estimated Demand) MW Dhaka 0:00 2767 Chittagong Area 0:00 719 Khulna Area 0:00 790 Rajshahi Area 0:00 760 Comilla Area 0:00 540 19 442 18 Mymensingh Area 0:00 Sylhet Area 0:00 360 15 Barisal Area 159 0:00 6 452 18 Rangpur Area 0:00 Total 0 6989 76 Information of the Generating machines under shut down. Planned Shut- Down Forced Shut- Down 1) Haripur GT: Unit-3 (18/06/2009) 1) Ghorasal ST: Unit-6 (18/07/2010) 2) Megnaghat CCPP (21/04/2014) 3) Ghorasal ST : Unit-3 (08/05/2014) 4) Sikalbaha ST (03/07/2014) 5) Sikalbaha Peaking GT (29/06/2014) Additional Information of Machines, lines, Interruption / Forced Load shed etc. Description Forced load shaded / Interrupted Areas a) Maniknagar-Siddhirganj 230 KV Ckt-2 tripped at 10:07 showing SOTF relay at Siddhirganj end and was About 36 MW power interruption occurred under Maniknagar S/S areas switched on at 12:27. rom 10:07 to 12:27. b) After maintenance Barapukuria ST unit-1 was synchronized on at 11:55. c) After maintenance Ashuganj ST unit-1 was synchronized on at 11:55. d) Ashuganj ST unit-2 tripped at 17:02 due to central low gas pressure and was synchonized on at 02:30 (14/07/2014). e) Haripur-Meghnaghat 230 KV Ckt-1 was shut down at 09:09(14/07/2014) due to red hot maintenance work at Haripur end. f) Haripur 230 kV reserve bus was shut down at 07:05(14/07/2014) due to red hot maintenance work. g) Bagherhat 132/33 kV T1 transformer was shut down from 07:25 to 08:40(14/07/2014) due to red hot About 12 MW power interruption occurred under Bagherhat S/S areas maintenance work at 33 kV end. rom 07:25 to 08:40(14/07/2014). **Sub Divisional Engineer Executive Engineer** Superintendent Engineer

Network Operation Division

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